

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
reverse side)

E-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 058677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

P. O. Box 911 Breckenridge, TX 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL & 1980' FEL, Section 22, T-8 S, R-36-E, NMPM Survey,
Roosevelt County, New Mexico

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bate-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Prairie-Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

B-22-8S-36E, NMPM

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 4120' estimated

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CASING & CEMENTING RECORD

13 3/8" Csg. set @ 363'

Cemented w/ 380 sacks - Cement circulated.

8 5/8" Csg. set @ 4110'

Cemented w/ 400 sacks - Cement circulated.

4 1/2" Csg. set @ 9750'

Cemented w/ 250 sacks -

Perforations @ 9677'-9684' and 9688'-9692'

Estimated recovery of 4 1/2" casing is 8500'.

PROPOSED PLUGGING PROCEDURE

1. Spot 25 sack plug across perfs. at 9692'-9677'.
2. Spot 25 sack plug at 8500', 4 1/2" casing stub.
3. Spot 25 sack plug at 4110', 8 5/8" casing shoe.
4. Spot 10 sack plug at surface with marker.
5. Hole will be loaded with mud laden fluid.

SEE ATTACHED PLUGGING PROGRAM

RECEIVED

APR 12 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Cleve Sims

TITLE Production Clerk

DATE March 31, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**APPROVED
AS AMENDED**
APR 12 1977
Bernard Moroz
BERNARD MOROZ
ACTING DISTRICT ENGINEER

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Petroleum Corporation of Texas
Well: 1 Bate Federal
Lease No. New Mexico 058677

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. (A) Bottom plug is to be a minimum of 35 sacks and top of plug should be at least 100' above perforations. Top of plug must be tagged to insure that it is in place.
(B) Before cutting pipe, a 35 sack plug is to be set in pipe at 8500'.
(C) If casing is cut and pulled from any point, a 35 sack plug is to be set on the stub.
(D) A 35 sack plug at top of Yeso @ 5505'.
(E) A 50 sack plug at base of 8-5/8" and is to be tagged.
(F) A 35 sack plug at top of Anhydrite in the 8-5/8" at 2323'.
(G) 10 sack at top.
(H) If any 8-5/8" is pulled, a 50 sack plug is to be set on top of stub.