

COPY TO C. C. 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other in
instructions on
reverse side)Form approved
Budget Bureau No. 42-5555-15. LEASE DESIGNATION AND NUMBER
NM-058677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rate-Federal

9. WELL NO.

2

10. FIELD AND POOL OR WHOLE
San Andres
Prairie Area, South11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T8S, R36E

12. COUNTY OR
PARISH
Roosevelt13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ REPAIR ☐ Other ☐

3. NAME OF OPERATOR

Petroleum Corporation of Texas

4. ADDRESS OF OPERATOR

Box 911, Breckenridge, Texas 76024

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1980' FNL 1980' FWL Sec. 22, T8S, R36E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/25/75

16. DATE T.D. REACHED

4/30/75

17. DATE COMPL. (Ready to prod.)

4/30/75

18. ELEVATIONS (DT, RKB, RT, GR, ETC.) *

4090' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9729'

21. PLUG BACK T.D., MD & TVD

5000'

22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

San Andres - 4810'-24' (2 shots/ft. 28 holes)

OCT 26 1978

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

U. S. GEOLOGICAL SURVEY
ROOSEVELT, NEW MEXICO

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75# 8rd.	291'	13-3/4"	300 sx. + 2% CaCl	
7-5/8"	24# & 26#	4115'	9-7/8"	215 sx. Cl. C + 8% gel,	100 sx. Cl. A + 4
4 1/2"	9.5# & 11.6#	9729'	6-3/4"	150 sx. Incor + 4% gel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BARRE CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" FUE	4720'	

30. PERFORATION RECORD (Interval, size and number)

4810-24' w/2 shots/ft. (28 holes)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4810-24	2500 gal. MCA Acid + 25 ball sealers

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		PUMPING				TEMP. APR. 1975	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OLD BRLL	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BRLL	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORE)	

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNER

TITLE District Superintendent

DATE 10-24-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal Agency or a State Agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	NAME	MEAS. DEPTH
Red Beds	0	B/Red Beds	2259'
Yates	220	Yates	2810'
San Andres	2810	San Andres	4047'
reservoir	4047	reservoir	5507'
Abo	5507	Abo	7756'
Wolfcamp	7756	Wolfcamp	9009'
Bough "C"	9009	Bough "C"	9675'
	9675		