

REGISTRATION	
ASSISTANT	
CLERK	
CHIEF CLERK	
TRANSPORTATION	
OPERATIONS	
PRODUCTION OFFICE	

P. O. BOX 2000
SANTA FE, NEW MEXICO

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MURPHY OPERATING CORPORATION

200 West First Street - Fourth Floor, P.O. Box 2248, Roswell, New Mexico 88201
Payee(s) for filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change In Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Completion ☒ Casinghead Gas ☐ Condensate ☐ Change Effective January 1, 1983
Change of ownership give name and address of previous owner LAYTON ENTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE
Lease Name Kirkpatrick Federal Well No. 2 Pool Name, including Formation Bluit San Andres Associated Kind of Lease State, Federal or Free Federal Lease No. NM041698
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East
Line of Section 14 Township 8S Range 37E, NMDM, Roosevelt

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Mobil Oil Company Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil Company Bluit Gasoline Plant, Milnesand, NM 88125
Well produces oil or liquid, Is gas actually connected? Yes
Give location of tanks. B 14 8S 37E April 17, 1964
This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion -- (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Washover ☐ Deepen ☐ Plug Back ☐ Some Other Kind, Note
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Cements (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Testing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
POLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
L. WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Date of Test Testing Pressure Casing Pressure Casing Size
Test From During Test Oil-Bbls. Water-Bbls. Gas-MCF

AS FULL
Length of Test Rate, Condensate/MMCF Gravity of Condensate
Testing Pressure (2800-3000) Casing Pressure (2800-3000) Casing Size

STATEMENT OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Signature of President, Murphy Operating Corporation
12-20-82
OIL CONSERVATION COMMISSION
APPROVED JAN 24 1983
ORIGINAL SIGNED BY EDDIE W. SEAY
OIL & GAS INSPECTOR
This form is to be filed in compliance with NMC 1100.
If this is a request for allowable for a newly drilled, or deepened well, this form must be accompanied by a test report of the bottom hole pressure taken on the well in accordance with NMC 1100.
All sections of this form must be filled out completely for the information and record of the Commission.
Fill out only Sections I, IV, VII, and VIII for changes of ownership, well name or number, or transporter, or other such change of conditions.

RECEIVED
DEC 28 1982
HOBBS OFFICE