

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Petro Grande, Incorporated
3. ADDRESS OF OPERATOR
4210 Sigma Road, Dallas, Texas 75240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **560' FNL and 1,980' FEL**
AT TOP PROD. INTERVAL: **11**
AT TOTAL DEPTH: **11**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Temporarily Abandon		

5. LEASE
NH-041698-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Kirkpatrick Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Bluitt San Andres Associated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T-6-S, R-37-E
12. COUNTY OR PARISH
Roosevelt
13. STATE
New Mexico
14. API NO.
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15. ELEVATIONS (SHOW DF, KDB, AND WD)
4032 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was temporarily abandoned in May, 1974. The well produced 224 MMCF before being temporarily abandoned. The Kirkpatrick Federal #2 has 42" casing set at 4,628' and has no mechanical problems. We propose to leave the well in its present temporarily abandoned status and are now exploring the feasibility of a flood of the San Andres on our Baetz Federal lease immediately to the east of the Kirkpatrick #2. If a flood is feasible we plan to use the Kirkpatrick #2 as an Injection well.

This approval of temporary **JUN 1 1978**
abandonment expires

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William P. Tate TITLE **Petroleum Engineer** DATE **August 30, 1977**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 12 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.