NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company _____ Pluitt Unit _____
(Company or Operator)   (Lease)

Well No. __2__, in __SW__ ¼ of __NW__ ¼, of Sec. __16__, T. __8-S__, R. __37-E__, NMPM.

__Pluitt Area Wildcat__ Pool, __Roosevelt__ County.

Well is __1980__ feet from __North__ line and __660__ feet from __West__ line

of Section __16__. If State Land the Oil and Gas Lease No. is __--__

Drilling Commenced __8-11__, 19 __55__. Drilling was Completed __1-5__, 19 __56__.

Name of Drilling Contractor __Exploration Drilling Company__

Address __Tulsa, Oklahoma__

Elevation above sea level at Top of Tubing Head __4032'__ The information given is to be kept confidential until

__not confidential__, 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____   No. 4, from _____ to _____

No. 2, from _____ to _____   No. 5, from _____ to _____

No. 3, from _____ to _____   No. 6, from _____ to _____

CEMENT PLUGS
PERMANENT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from __Surface__ to _____ feet. __15 ea__

No. 2, from __4050'__ to __4800'__ feet. __75 ea__

No. 3, from __11,540'__ to __12,000'__ feet. __200 ea__

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	54#	new	773'				Surface string
9 5/8"	40#	new	4137'				Salt string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	13 3/8"	747'	600	Pump & Plug		Cemented to surface
12¼"	9 5/8"	4140'	2000	Pump & Plug		Cemented to surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from................**0**................feet to..........**12,595**.........feet, and from.................................feet to.................................feet.

Cable tools were used from.................................feet to.................................feet, and from.................................feet to.................................feet.

PRODUCTION

Put to Producing..........**P&A 1-5**.................................., 19**56**.

OIL WELL: The production during the first 24 hours was.................................barrels of liquid of which.................................% was

was oil; ....% was emulsion; ....% water; and.................................% was sediment. A.P.I.

Gravity.................................

GAS WELL: The production during the first 24 hours was.................................M.C.F. plus.................................barrels of

liquid Hydrocarbon. Shut in Pressure.................................lbs.

Length of Time Shut in.................................

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.....**7316' (/ 1718')**	T. Devonian.....**11,730' (-7708')**	T. Ojo Alamo...............
T. Salt.....	T. Silurian...............	T. Kirtland-Fruitland...............
B. Salt..... **2750' (/ 1361')**	T. Montoya...............	T. Farmington...............
T. Yates.....	T. Simpson...............	T. Pictured Cliffs...............
T. 7 Rivers...............	T. McKee...............	T. Menefee...............
T. Queen...............	T. Ellenburger...............	T. Point Lookout...............
T. Grayburg..... **4005' (/ 29')**	T. Gr. Wash...............	T. Mancos...............
T. San Andres...............	T. Granite...............	T. Dakota...............
T. Glorieta...............	T. Wolfcamp **9013' (-4973')**	T. Morrison...............
T. Drinkard...............	T. Precambrian **12,470' (-8434')**	T. Penn...............
T. Tubbs..... **7610' (-3568')**	T.	T. ....
T. Abo..... **9377' (-5295')**	T.	T. ....
T. Penn..... **11,560' (-7518')**	T.	T. ....
T. Miss...............	T.	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	3415'	3415'	Surface Sands, Caliche, Red Beds, & Anhydrite				
3415'	5956'	2541'	Anhydrite, Lime, & Dolomite				
5956'	8813'	2857'	Dolomite, Lime, & Shale				
8813'	9174'	361'	Dolomite, Lime, & Chert				
9174'	11714'	2540'	Lime & Shale				
11714'	12595'	881'	Dolomite				
	12595'						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 6, 1956

Company or Operator **Shell Oil Company**

Name **J. C. Curry**   Address **Box 1957   Hobbs, New Mexico** (Date)

Position or Title **Acting Division Exploitation Engineer**