

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ * DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR
415 W. Wall, Suite 1000 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit Letter C - 660' FNL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM044216C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bluitt 24 "C" Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Associated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T8S, R37E

12. COUNTY OR PARISH
Roosevelt

13. STATE
NM

15. DATE SPUDDED * 4-12-94 16. DATE T.D. REACHED 5-2-94 * 17. DATE COMPL. (Ready to prod.) 5-2-94 18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* GL 3993'

20. TOTAL DEPTH, MD & TVD 4830' 21. PLUG, BACK T.D., MD & TVD CIBP @ 4735' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4618' - 4674' 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8-5/8"	32#	339'	11"	375 sx	
4-1/2"	10.5#	4830'	7-7/8"	250 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4700'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 JSPF 4618'-4674'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4674'-4618'	9 bbls acid
		Frac w/30# Borate x-link, 5000 gal PAD, 2000 gal w/	
		1 ppg 20/40 sd, 1260 gal w/2 ppg 20/40 sd, 2000 gal	
		w/ 3 ppg 16/30 sd, 2000 gal w/4 ppg 16/30 sd, 882	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-3-94		pump				prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-3-94	24	3/4"		0	50	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	48						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Husband TITLE Administrative Assistant DATE 9-21-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SEP 22 1994
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