

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL & GAS COMMISSION
P.O. BOX 9830
HOBBS, NEW MEXICO 88240

Modified Form No.
NMD60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

NM 044216 C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bluitt San Andres Ut Sec. 24

8. NAME OF LEASEE NAME

9. WELL NO.

3

10. FIELD AND FOOT, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., M., OR LUG, AND
RANGE OR AREA

Sec. 24, T8S, R37E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. CIL ☐ CAS ☒ * OTHER WIW

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3a. Area Code & Phone No.

(915) 683-4434

3. ADDRESS OF OPERATOR

435 W. Wall, Suite 2110

Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

7. Surface

Unit Letter C 660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

DF 4003'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

REEL OR ALTER CASING

FRACTURE TREATMENT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change well name X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to WIW X

(Note: Report results of multiple completion on Well Completion or Redecompletion Report and Log form.)

17. DESCRIBE SCOPE OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Abandon Federal E-producing gas well and convert to WIW in Bluitt San Andres Unit.

5-16-90 POOH w/tbg, WIH w/4-1/2" cmt retainer & 2-3/8" tbg, set retainer @ 4592.25, pulled out of retainer; loaded csg annulus & press test csg to 500 psi. Pump 5 BFW & 50 sx prem, did not squeeze. Pumped 100 sx prem, squeezed to 200 psi, POO retainer, reverse out 20 sx. POOH w/tbg & retainer setting tool. WOC

5-23-90 Tag cmt @ 4592', drld out cmt & retainer @ 4659'. Circ hole clean

5-24-90 Resumed drlg out cmt @ 4659' & drld to 4683', pressure tested squeeze to 500 psi, led off to 0 psi in 1 min. POOH w/tbg, LD pkr, WIH w/E2 drill cmt retainer & 2-3/8" tbg, set retainer 4685', press csg annulus to 800 psi, ok, pumped dwn tbg into open perfs @ 1200 psi @ 1/2 BPM, POO retainer, mixed & spotted 100 sx Premium + cmt w/2% CaCl, displaced 55 sx cmt into perfs & squeezed to 2200 psi, pulled out of retainer, reversed out 45 sx cmt, POOH w/ tbg, retainer setting tool

5-26-90 WIH w/Varel bit, DC's & 2-3/8" tbg, tagged cmt & retainer @ 4681', drld out to 4725' to top of old plug, drld out plug & cmt to 4793' PBTD KB. POOH LD 2-3/8" tbg, DC's & bit. Perf P2 San Andres interval w/2HPF from 4750-70 (40 holes).

See attachment for additional information.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Hudson

TITLE

Engineering Tech

DATE

8-2-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUBJECT TO LIKE
APPROVAL BY STATE

DATE

APPROVED
PETER W. CHESTER

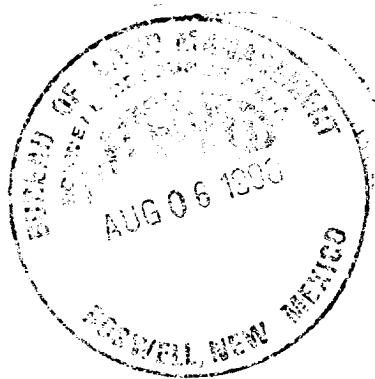
AUG 8 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCES DIVISION

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or report.

Shalar



5-27-90 WIH w/SN, 4-1/2" x 2-3/8" Elder Lockset nickel coated pkr, 154 jts 2-3/8" internally plastic coated thg, set pkr @ 4710.71', w/1500 gals 15% HCl NEFE acid w/60 ball sealers, no ball action, avg treating press 2600 psi @ an AIR of 4.5 BPM, ISIP vacuum, NU wellhead injection assembly, RD & released rig, started injection test.

