## STATE OF NEW MEXICO ... ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	OR FOIL AND NATURAL GAS						
Operator  AUDDINA ODERATING CORROLATION							
MURPHY OPERATING CORPORATION							
P. O. Drawer 2648, Roswell, New Mexico	88201						
Reason(s) for filing (Check proper box)	Other (Please explain)						
New Well Change in Transporter of:	CHANGE OF WELL NAME AND NUMBER						
Recompletion Otl	Dry Gas EFFECTIVE January 1, 1986						
Change in Ownership Casinghead Gas C	Condensate (formerly Federal "E" #1)						
If change of ownership give name and address of previous owner Tom L. Ingram, P. O. Box 1757, Roswell, New Mexico 88201							
II. DESCRIPTION OF WELL AND LEASE	Producing						
Lease Name BLUITT SAN ANDRES   Well No.   Pool Name, including F	ormation Kind of Lease Lease No.						
UNIT SECTION 24 3 BLUITT SAN AND	ORES ASSOCIATED   State, Federal or Fee FEDERAL NM-044216-C						
Location							
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West							
Line of Section 24 Township 8 South Range 37 East , NMPM. ROOSEVELT County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	LGAS						
Name of Authorized Transporter of CII X or Condensate	Address (Give address to which approved copy of this form is to be sent)						
MOBIL OIL CORPORATION	L CORPORATION P. O. Box 900, Dallas, Texas 75221						
Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas 🗀							
OXY CITIES SERVICE NGL, INC.	KY CITIES SERVICE NGL, INC. P. O. Box 300, Tulsa, Oklahoma 74102						
If well produces oil or liquids, Unit , Sec. Twp. Rge.	Is gas actually connected? When						
give location of tanks. I 13 8-S 37-E	yes						
If this production is commingled with that from any other lease or pool,	give commingling order number:						
NOTE: Complete Parts IV and V on reverse side if necessary.							
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED FEB 2 4 1986						
been complied with and that the information given is true and complete to the best of	AFFROVED						
my knowledge and belief.	BY. Eddie W. Soay						
MURPHY OPERATING CORPORATION	· · · · · · · · · · · · · · · · · · ·						
	TITLE Oil & Gas Inspector						
P. M. 161	This form is to be filed in compliance with RULE 1104.						
Lois N. Brown (Signature)	If this is a request for allowable for a newly drilled or despend						
Production Clerk	(Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
(Title)	All sections of this form must be filled out completely for allow-						
February 20, 1986	able on new and recompleted wells.						
(Date)	Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	Separate Forms C-104 must be filed for each pool in multiply completed wells.						

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DISTRIBUTION			
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J.S.G.5.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

	FILE	- KEUUESI	FUR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TO	AND		
	LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (	SAS	
	TRANSPORTER OIL	1			
	GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	TOM L. INGRAM				
	P. O. Box 1757, R	oswell, NM 88201			
	Reason(s) for filing (Check proper box	)	Other (Please explain)		
-	New Well	Change in Transporter of:		rter of dry gas	
	Recompletion	Oil Dry Go	=  cstimated connect	ion by 9/1/79.	
	Change in Ownership	Casinghead Gas Conde	ensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F		1 20000 1101	
	Federal "E"	I Bluitt San And	ires Associated State, Federa	or Fee Federal N.M-044216	
		0 North	1980	West	
	Unit Letter C : 66	O Feet From The North Lir	ne and Feet From T	`he	
	Line of Section 24 Tox	waship 8-S Range	37-E , NMPM, Roose	evelt	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil		Address (Give address to which approx		
	Mobil Oil Corporation Name of Authorized Transporter of Cas	- trucks singhead Gas or Dry Gas X	P. O. Box 900 Midland, Address (Give address to which approx	TX 75221	
			P. O. Box 1589, Tulsa,		
	Warren Petroleum Comp	Unit Sec. Twp. Pige.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	C 24 8-S 37-E		" imated by 9/1/79	
			<del></del>	Timated by Ji 1775	
	COMPLETION DATA	th that from any other lease or pool,	give comminging order number:		
_ , ,		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Dievations (DP, RRB, R1, GR, etc.)	name of producing to smallor	100 011/ 005 1 41	Tablig Deptil	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	_				
₩.	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL	able for this de	pth or be for full 24 hours)	•	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
			Carlos Daniel	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
i	•				
٠,					
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke 3120	
L			OU CONSERVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANO	) E			
	I hereby certify that the rules and r	equiptions of the Oil Conservation	II ADDDOVED	NOV -1 15/9	
	Commission have been complied w	ith and that the information given	II Section Sylvent by		
	above is true and complete to the	best of my knowledge and belief.	BY Ronyan		
		1	TITLE		
	1 21	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation.			
	- Joseph of				
-	(Sinha				
	Operator  All sections of this form must be filled out completely for				
(litte) able on new			able on new and recompleted well	le on new and recompleted wells.	
_	7/19/79		Fitt out only Sections I, II.	III, and VI for changes of owner, or other such change of condition.	
-	(Da			he filed for each pool in multiple	
		·			