

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM044216-C	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tom L. Ingram				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR POB 1757, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Federal E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*. At surface 660' FNL 1980 FWL of Section 24 At top prod. interval reported below Same At total depth Same				9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Bluitt San Andres Assoc.	
15. DATE SPUDDED WQ 7/18/72				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-8-S, R37-E	
16. DATE T.D. REACHED				12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.) 8-19-72				13. STATE New Mexico	
18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 4003 DF				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4830		21. PLUG, BACK T.D., MD & TVD 4714		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 0-10				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4618 - 4691 San Andres	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron Log				26. WAS WELL CORED Yes-by original operator.	
27. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8		32		339	
4-1/2		10.5		4830	
28. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
29. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8		4504		4504	
30. PERFORATION RECORD (Interval, size and number)					
1 shot per foot @ 4618, 20, 36, 38, 43, 49, 4650, 68, 69, 73, 74, 75, 81, 83, 85, 89, 91.					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4618-91		F/20,000 gal. gel brine and 16,000 lbs. sand			
32. PRODUCTION					
DATE FIRST PRODUCTION 8-19-72		PRODUCTION METHOD flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8-19-72		HOURS TESTED various		GAS-OIL RATIO	
FLOW, TUBING PRESS. 765-940		CASING PRESSURE 0		CALCULATED GOR RATIO 1,130 (CAOH)	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
34. LIST OF ATTACHMENTS C-122, Slope, Data, C-102.					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED Tom L. Ingram		TITLE Operator		DATE 8/5/72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

U. S. DEPT.

OIL CONSERVATION COM. 10-1-40