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PRORATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST HOR ALLEGOWABLEC. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		AUTHO	RIZATION	TO TR	UNSPBRT 2013-7ANN 1	VAC TURAL	GAS		
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Tom L. Ingram	n								
Address	•								
POB 1757 - Ro	swell	, New Mexi	co 882	01					
Reason(s) for filing (Check pr	oper box)	•			Other (Please	e explain)			
New Well		Change in	Transporter	of:					
Recompletion		011		Dry Ga	s 🦳 Re-En	itry			
Change in Ownership		Casinghea	d Gas	Conden	sate	·			
change of ownership give	name								
nd address of previous own						*			
				ALL-	IDESIGNATED	K-385		0 1	θ
DESCRIPTION OF WELL	L AND I	LEASE	Well No	o. Pool Nar	ne, Including Formation	DIU	H - San Kind of Lea	Andres	A550C1
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Location								•	
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Unit Letter		F GOT F TON	1 The	Lin	e ana	Feet From			
Line of Section 24	, Tow	mship 8 Sou	uth	Range 37	East , NMPM	Roosev	elt		County
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ESIGNATION OF TRAN	NSPORT	ER OF OIL	AND NAT	URAL GA	S				
Name of Authorized Transport	er of Oil	er Ce	ndensate 🗀		Address (Give address			la form la to b	e aent)
Mobil Pipeline Co					POB 900 - Dalla				
Name of Authorized Transport			er Dry G		Address (Give address		oved copy of th	la form la to b	e sent)
Cities Service 01	il Com	pany			Bartlesville, O		* ***		
if well produces oil or liquids	,	Unit Sec.	, -	Age.	Is gas actually connect	ed? W	nen		
jive lecation of tanks.		C 24	8\$	37E	No				
this production is commin	igled with	h that from any	y other leas	e or pool,	give commingling order	r number:			
time breamerion to commit		- 101	il Well	Gas Well	New Well Workever	T Deepen	Plua Back	Same Resiv.	Bill Bool
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Designate Type of Co	·	Date Compl. Re			Total Depth		P.B.T.D.		1
Designate Type of Co Designate Type of Co Dette Spudded e-spud 2/24/69	·	Date Compl. Re 6/15/69	eady to Prod.	•	Total Depth 4830		4725	th	1
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