

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI (TE* re-
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BLM #NM 0357759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Collins-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

W. Milnesand Penn.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-8S-34E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ROGER C. HANKS

3. ADDRESS OF OPERATOR

606 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 1980' FEL

14. PERMIT NO.

Approved 4-4-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4320' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Workover Remedial

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-19-69 Moved on pulling unit. Pulled tubing. Removed pump and ran tubing with seating nipple and RTTS tool and set at 4760'. SIFN
- 9-20-69 Displaced with 4000 gal. 20% acid and 140 bbls. treated fresh water. Well took acid on vacuum. Ran tubing to 9160' and set packer. Commenced to swab. Swabbed 9 hours. Recovered 140 bbls. acid water. Slight show of oil & gas. Fluid level remained at 6500'.
- 9-21-69 Swabbed 3 hours. Same as above. Stood tubing back. Ran Gamma-Ray Neutron log with a collar locator. Perforated 4 shots per foot, Wes-jet Magnum, at following depths: 9179-85', 9220-30', 9313-15'. SIFN in heavy rain.
- 9-22-69 Ran tubing with RTTS and set at 9208'. Tubing drug very heavily from 6700' intermittantly to packer setting depth. Displaced hole with 500 gal. 15% acid to break formation below old perfs. With acid spot zone, pressured up for 2 min., then communicated. Well took remainder of acid on vacuum. Reset packer at 9160'. Swabbed 4 hours. Fluid level at 6500'. Very slight show of oil & gas. Rigged up Western Company with 5000 gal. 20% double inhibited acid. Displaced acid and flushed with 30 bbls. treated water. Treated well at 5 to 6 bbls. per minute. Friction pressure was approximately 900#. Noted 2 small increases in pressure. Immediate SD. Pressure 0. Well on strong Vacuum. SIFN

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE 10-15-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

D. S. Geol. Survey, Hobbs District

*See Instructions on Reverse Side