

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

BLM #MM 0357759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Collins-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

19-88-34E

12. COUNTY OR  
PARISH

Roosevelt

13. STATE

New Mexico

19. ELEV. CASINGHEAD

ROTARY TOOLS

Lohmann Oil Well Service

25. WAS DIRECTIONAL  
SURVEY MADE

27. WAS WELL CORRED

14. PERMIT NO.

DATE ISSUED

Approved

4-4-68

17. DATE COMPL. (Ready to prod.)

5-20-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4320' DF

15. DATE SPUDDED

4-21-68

16. DATE T.D. REACHED

5-1-68

20. TOTAL DEPTH, MD &amp; TVD

9200'

21. PLUG, BACK T.D., MD &amp; TVD

9200'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

Single

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

9192' - 9200' Bough "C"

26. TYPE ELECTRIC AND OTHER LOGS RUN

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD)                                                    | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|-------------------------------------------------------------------|-----------|------------------|---------------|
| 5 1/2"      | 17# J-55        | 4584' w/csg. bowl tied<br>back into previously<br>shot off 5 1/2" |           | 75 Sacks         | -             |

## 29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 7783'          | 7783'           |

## 31. PERFORATION RECORD (Interval, size and number)

9192' - 9200' (Previously perf.  
by Shell Oil Co.)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4408' - 4620'       | 75 Sacks common 1% CFR-2         |
| 9192' - 9200'       | 1500 gal. MCA FE Acid            |

33.\*

DATE FIRST PRODUCTION

5-20-68

## PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Kobe Triplex, Sargent 2 3/4" Fixed Csg. P.

WELL STATUS (Producing or  
shut-in)

Producing

DATE OF TEST

8-12-68

HOURS TESTED

24

CHOKED SIZE

PROD'N. FOR  
TEST PERIOD

OIL—BBL.

30

GAS—MCF.

TSTM

WATER—BBL.

700

GAS-OIL RATIO

7N11

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL—BBL.

30

GAS—MCF.

TSTM

WATER—BBL.

700

OIL GRAVITY-API (CORR.)

47

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

General Partner

DATE August 15, 1968

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, either for regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land office having jurisdiction over the lands and leases in question. (See instructions for separate completions.)

[illegible]

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be acceptable and production should be acceptable. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be acceptable and production should be acceptable.

Item 4: Indicate whether the well is owned by the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements for open interval zone (multiple completion), so state in item 24, and in item 25, the location of the cementing tool.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), submit a separate report (page) on the location of the cementing tool.

Item 23: Indicate the name(s) of the well(s) for only the interval reported in item 33. Submit a separate report (page) on the location of the cementing tool.

Item 22 and 24: If this well is completed for separate production intervals, indicate the interval reported in Item 23. If the well is not completed to such interval, indicate the location of the cementing tool.

**Items 22 and 24:** If this well is comparable to other wells for only one interval, or if this well is comparable to other wells for more than one interval, or intervals, top(s), bottom(s) and name(s) (if any) for each additional interval to be separately produced, showing the details of any multiple stage cementing and the location of the cementing tool.

11-20: "Sacks Cement": Attached supplemental records for this form for each interval to be separately produced, for each additional interval for this well shall be attached to this form for each interval to be separately produced. (See instruction 11-20)

**Item 27:**

[illegible]