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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSIC.
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 15 9 59 AM '68

Operator ROGER C. HANKS, LTD.	
Address 1102 Oil & Gas Building, Wichita Falls, Texas 76301	
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Re-entry <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) Request Allowable

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Collins-Federal	Well No. 1	Pool Name, Including Formation West Milnesand-Pennsylvanian	Kind of Lease State, Federal or Fee Federal	Lease No. BLM #NM 0357759
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 19 Township 8S Range 34E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1713, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 19
	Twp. 8S	Rge. 34E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-21-68	Date Compl. Ready to Prod. 5-20-68	Total Depth 9200'	P.B.T.D. 9200'					
Elevations (DF, RKB, RT, GR, etc.) 4320' DF	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9192'	Tubing Depth 7783'					
Perforations 9192' - 9200'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7 7/8"	CASING & TUBING SIZE 5 1/2"		DEPTH SET 4584' w/ csg. bowl tied back into previously shot off 7783'			SACKS CEMENT 75 sacks		
		2 3/8"						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 5-27-68	Date of Test 8-12-68	Producing Method (Flow, pump, gas lift, etc.) Kobe Triplex, Sargent 2 3/4" Fixed Csg. Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 730	Oil - Bbls. 30	Water - Bbls. 700	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

General Partner
(Title)

August 15, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John W. Runyan**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.