

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)FE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BLM #NM 0357759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Collins-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-8S-34E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ROGER C. HANKS, LTD.

3. ADDRESS OF OPERATOR

1102 Oil & Gas Building, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' from South line and 1980' from East line

14. PERMIT NO.

Approved 4-4-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4320' DE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Re-entry commenced ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-20-68 Dug pits and rigged up Lohmann Oil Well Services deep workover rig.

4-21-68 Hooked up wellhead and commenced to drill surface cement plug. Well blew out at surface blowing drillpipe and bit out of hole; bent Kelley and kinked drilling line. Back to drilling at 5:00 P.M.

4-26-68 Set 4584' of 5 1/4" with casing bowl on top of previously shot off 5 1/4" casing. Came out of hole, rigged up The Western Company, set a Halliburton drillable magnesium plug at 4620'. Perforated casing 2 shots at 4619'; ran tubing with Halliburton RTTS tool; tested 5 1/4" casing to 1000#, held with no leaks. Broke circulation around 8 5/8"; commenced initial cement job with 75 sacks of cement, 14# slurry with 2% CC; completed job at 8:00 A.M. 4-27-68.

4-27-68 6:00 P.M. Tested initial cement job, cement holding well. Commenced squeeze job with 75 sacks common cement, 1% CFR-2; displaced cement 1 barrel beyond RTTS tool and shut down for 10 min. to start initial squeeze; pumped 1/4 barrel with no squeeze; waited 20 min., pumped additional 1/4 barrel with no squeeze; waited 30 min. pumped 1/4 barrel with 3000# squeeze. Left approximately 60' of cement to be drilled in 5 1/4" casing. Will drill out 4-30-68.

4-28/29-68 WOC

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

General Partner

DATE

4-29-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 30 1968

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.