

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BLM #NM 0357759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Collins-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA

19-88-34E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ROGER C. HANKS, LTD.

3. ADDRESS OF OPERATOR

1102 Oil & Gas Building, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from South line and 1980' from East line

14. PERMIT NO.

Approved 4-4-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4320' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Attempt Completion ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-30-68 Going to bottom to drill out cement plug.
5- 1-68 Circulating to clean hole at 9130'.
5- 2-68 Run tubing to bottom, picked up hanging tubing in casing at 9190' with perforated anchor and Baker Model R double grip packer. Total loss in hole approximately 215 barrels. Swabbed total fluid 178 barrels, part fresh water and part salt water; could never lower fluid below 4600'. Shut in at dark.
5- 3-68 Slight amount of pressure on tubing and casing; found fluid at 3000'. First 2 hours swabbed 51 barrels; swabbed total of 312 barrels in 12 hours, salt water.
5- 4-68 Found fluid at 3000'. Swabbed 292 barrels of water in 11 hours; considerably more gas.
5- 5-68 Shut in to build tank battery.
5-17-68 Completed tank battery installation; ran Kobe pump size 4" x 2 3/8" x 2 3/8"; set packer at 9016'.
5-18-68 Finished rigging triplex; circulated surface installation for 5 hours; started down hole with power oil; well pressured up, could not break circulation; finally broke circulation at 4000#. Dropped ball and stroked pump a maximum of 8 strokes per minute, treater pressure 50#; venting gas. Recovering heavy gray emulsion and very rusty colored salt water. Shut in at Midnight.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

General Partner

DATE

5-21-68

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 1: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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