

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> RE-ENTRY DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BLM #NM 0357759
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR ROGER C. HANKS, LTD.		7. UNIT AGREEMENT NAME None
3. ADDRESS OF OPERATOR 1102 Oil & Gas Building, Wichita Falls, Texas 76301		8. FARM OR LEASE NAME Collins-Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' from South line and 1980' from East line At proposed prod. zone Same		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles West of Milensand, New Mexico		10. FIELD AND POOL, OR WILDCAT Undesignated
16. NO. OF ACRES IN LEASE 160		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-8S-34E
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		12. COUNTY OR PARISH Roosevelt
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		13. STATE New Mexico
20. ROTARY OR CABLE TOOLS Workover Unit		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4320 DF		22. APPROX. DATE WORK WILL START* April 15, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15 "	13 3/8"	24#	294	325 Sacks
11 "	8 5/8"	24#	3880	900 Sacks
7 7/8"	5 1/2"	15.5# 17#	9539	250 Sacks

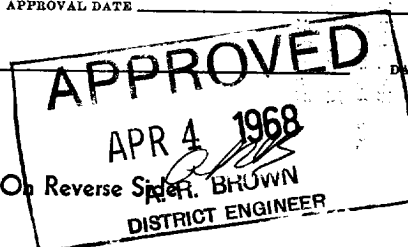
Well previously drilled by Shell Oil Company - Shell #1 Collins.

5 1/2" casing was previously shot off at 4570'. Roger C. Hanks, Ltd., Operator, plans to re-enter hole, get in top of 5 1/2" casing, cut off and turn, run a casing bowl and tie back in to old 5 1/2" at 4570'. Will then wash hole to previous perforations of 9192' - 9200'. Wash out hole and reperforate if necessary. Will then run 2 3/8" upset tubing on packer and swab for production tests. If production tests successful, will then install hydraulic pump.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Roger C. Hanks TITLE General Partner DATE March 29, 1968
(This space for Federal or State office use)PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

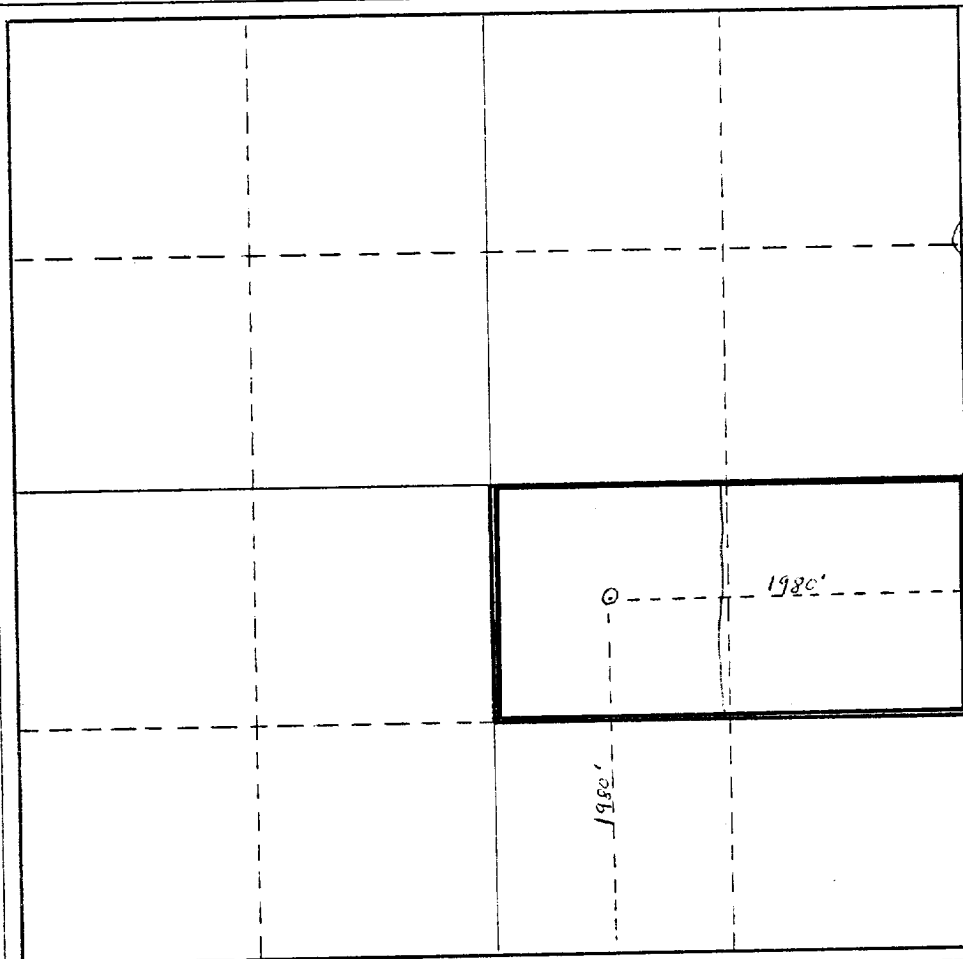
Operator ROGER C. HANKS, LTD.			Lease Collins-Federal		Well No. 1
Unit Letter J	Section 19	Township 8S	Range 34E	County Roosevelt	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the South line and 1980 feet from the East line </div>					
Ground Level Elev. 4308'	Producing Formation Bough "C"	Pool Undesignated		Dedicated Acreage: 80 ⁴⁰ / ₁₀₀ Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Roger C. Hanks

Position General Partner

Company ROGER C. HANKS, LTD.

Date March 29, 1968

(Well previously surveyed by Shell Oil Company)

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

