NEW MEARCO OIL CONSERVATION CORMUSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district offices

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION: 08 TO TRANSPORT OIL AND NATURES 13 FINE: 08

Company	or Operator_	Shell 011	Company	and the second of the second o	Lea	iseM	latthe	HB	
Well No.	1 Un	it Letter H	s 19 T	B R 37E	Pool	Muitt-F	ennsy	lvani	an
County	Roosevelt	Kind	of Lease (State, Fed.	. or Pat	ented)	Pate	n ted	
If well pr	oduces oil or	condensate,	give location	on of tanks:	:Unit H	s 19	т 86	R	3
	d Transporte						***		
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	(Give addr	ess to which	approved c	opy of this	form is	to be se	nt)	E49/Hospitalian in	
Authorize	d Transporte:	r of Gas	non	10					
Address_		ess to which	the transfer with the same of	The Printer of December of Contract of the Con	Date (Connected	1		
If Gas is	not being addra	ess to which	approved c	opy of this	form in	to be se	nt)		~
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Remarks:	^			1 TO	Give ex	planation	balos	(X	
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8.1	per NMOCC O	rder R-1611.							
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nission h	signed certific ive been comp	es that the Ri	iles and Re	gulations o	of the Oi	l Conser	vation	Con	1-
	eve been comp	med with.							
Executed t	his the 9th	day of Max	ch 19	60					
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OIL	CONSERVATA	ON COMMISS	SION	Company	Shell (Oil Comp	any		
Y	11/1/2	:. <u>4 /21/11</u>		Addres.	Box 84	5			
itle	nninear Distri	Mill of the			Roswell	l, New M	exico		
				~~*****		_			

OIL CONSERVATION COMMISSION HOBBS, NEW MEXICO

March 3, 1960

Shell Oil Company Post Office Box 845 Roswell, New Mexico

SUBJECT: Undesignated Well Placed in Pool

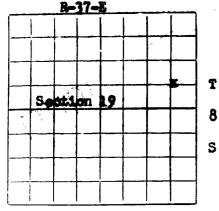
Gentlemen:

n accordance with the provisions of Commission Order No. R- 1611
your Matthews No. 1 oil well in Unit H of
Section 19, Township 8 South, Range 37 East, currently listed
n the Undesignated Section of the Proration Schedule, will
oppear in the BLUITT-PENNSYLVANIAN Pool in the
APRIL Schedule.
Please file Form C-110 with this office showing the change in pool
lesignation.
Yours very truly,

Joe D. Ramey Proration Manager

OIL CONSERVATION COMMISSION

JDR:mg Copy to NMOCC Nomenclature - Santa Fe



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HOBRS OFFICE OCC

WELL RECORD

1960 FEB 10 AH 10: 39

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

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. 3, from		to		No. 6	from	to	***************************************
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HOLE	8 5/84	41081 96001	800	Pump & Plu		THE W SUFFEC	

RECORD OF DRILL-STEM AND SPECIAL ST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	February 9, 1960

Company or Operator. Shall M1 Company

Name. R. A. Lowery Original Signed By

R. A. LOWERY

Position or Title. District Exploitation Engineer

NEW MICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAC) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be attached to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sept. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is field during calendar month of completion or recompletion. The completion date shall be that date it was of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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(Com	pany or Oper	rator)		(Lease)			,	•	. •	, -,
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8 5/8*	1,096	800	Acid or Franspo	Tubing Press. rter Re	Oate foil ru	s of materia irst new n to tanks_	ls úsed, suc	h as acid,	water, oil	, and
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8 5/8# 5 1/2* 2 1/2*	1,096 9588 95214	800	Acid or Fransand): Casing Press. Cil Transpo	Tubing Press. rter Re	Date foil ru	s of materia	February	n as acid,	water, oil	, and
8 5/8# 5 1/2* 2 1/2*	1,096 9588 95214	800	Acid or Fransand): Casing Press. Cil Transpo	Tubing Press. rter Ke	Date foil ru	s of materia	Pehrua:	h as acid,	water, oil	, and
8 5/8# 5 1/2* 2 1/2*	1,096 9588 95214	800	Acid or Fransand): Casing Press. Cil Transpo	Tubing Press. rter Re	Date foil ru	s of materia	February	h as acid,	water, oil	, and
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NEW MEATON OIL COMSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO

Revised 7/1/55

(File the original and 4 copies with the appropriate districtions of OFFICE OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1960 FEB 10 M 10:39

Company or O	perator	Shell Oil Com	ibertà	Lease	Matthews
Well No.	Unit Letter_	H S 19 T	85 R 37	E Pool R	initt-Penn.
CountyR	possvelt k	Kind of Lease (State, Fe	d. or Patented	Patented
If well produce	es oil or condensa				
	ansporter of Oil o				The same of the sa
Address	ive address to wh	701 V 8	k J Tower	Building, Mid	land, Texas
(G	ive address to wh	ich approved c	opy of this	form is to b	e sent)
Authorized Tra	ansporter of Gas_		none		
				Date Conne	ected
(G	ive address to whi	ch approved c	opy of this	form is to be	e sent)
n Gas is not be	erng sord, give rea	isons and also	explain it	s prest r disp	osition:
******	Gas being vented	, no pipeline	connection	n available.	
				- Burnardel e en arbadon mediando ata en Alberta deladorado	
Reasons for Fi	ling:(Please check	proper box)	New W	ell Complete	2-6-60 (3)
Change in Trar	nsporter of (Check	One): Oil()	Dry Gas	() C'head () Condensate ()
Remarke:	ership	()	Other		()
Memman.				(Give explana	tion below)
The undersione	d comtification	B 1	_		
mission have be	d certifies that the een complied with.	Rules and Re	egulations	of the Oil Cor	servation Com-
	cen complied with.	,			
Executed this th	ne 9th day of	February 19	60		
			V		Original C:
			Ву	R. A. Lowery	Original Signed By R. A. LOWERY
Approved					
Npproved		19	Title	District Expl	citation Engineer
OIL CONS	ERVATION COM	MISSION	Compan	Shell 011 0	GEPENY
Ву	M/1 1.			The state of the s	
Call Contraction of the Contract	H (JOHN) JOHN	-	Address	Box 845	
Title	Engineer Tidal	ist !		Roswell, Ne	W Mexico

FORM C-103 (Rev 3-55)

(Sabmit to appropriate District Office as per Commission Rule 1106) Name of Company Box (MA), Fubruell, New Mexico Shell Oil Company Well No. Lease Unit Letter | Section | Township Range Matthews H 37E Date Work Performed Pool County 2-3-60 thru 2-6-60 Bluitt-Penn. Roosevelt THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Completion Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 2 1/2" tubing to 95h3' & spotted 500 gallons 15% MCA on bottom. 2. Pulled tubing. Perforated 9490' - 9500' w/2-1/2" jet shots per foot. Ran 307 jts. (9524') 2 1/2", N-80, 8rd thd, new tubing & hung @ 9535'. 2 1/2" Seating Nipple @ 9491'. 5. On OPT flowed 383 BOPD, no water, thru 16/64 choke. (Based on 287 BO in 18 hours) FTP 875 psi. FCP 350 psi. Gravity 50.5 deg. API. Witnessed by Position Company Production Foreman H. G. Starling Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Producing Interval Completion Date **Tubing Diameter** Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Date of Oil Production Gas Production Water Production Gas Well Potential GOR Test Test BPD MCFPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Approved Name Original Signed By R. A. Lowery R. A. LOWERY Title Position District Emploitation Engineer Date Company Shell Oil Company

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ONOWEELDSFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106) 1960 FEB Address Name of Company Shell Oil Company Box 845 Roswell, New Mexico Well No. Unit Letter Section Township Range Lease Matthews 1 H 19 8 S 37 E Date Work Performed Pool County Jan. 29 thru 2-7-60 Bluitt-Penn. Roosevelt THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 9588' of $5\frac{1}{2}$ " (0.D., $15\frac{1}{2}$ #, J-55, 17#, J & N-80, Youngstown and LoneStar, 8R-R3, with S<&C) casing , and cemented @ 9600' with 200 sacks Incor 4% gel cement. Bumped plug with 1500 psi @ 3:00 p.m. (MST), January 30, 1960. After WOC 30 hours, tested casing with 2500 psi for 30 minutes - no pressure drop. Position Witnessed by Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Completion Date DF Elev. T D Producing Interval Tubing Diameter **Tubing Depth** Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Water Production GOR Gas Well Potential Oil Ptoduction Gas Production Date of Test MCFPD BPD Cubic feet/Bbl MCFPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION ORIGINAL SICNED BY Name Approved to R. L. ELKINS R. L. Elkins Title Position Division Mechanical Engineer Company Date

Shell Oil Company

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

	•"	(5 u	bmit to approp	riate Distric	:1 0111	ce as p	er Com	mission Ru			
Name of Compan	Shell (Dil C	ompany			Addres	Rox	845	Roswell.	New	
Lease Matthe	ws			Well No.	Unit H	Letter	Section 19	Township 8	s	Range	37 E
Date Work Perfo	1-4-60	P	ool Bluitt-	-Penn.	-	****		County Rc	osevelt		
			THIS IS	A REPORT	OF: (Check o	ppropria	te block)			
Beginning	Drilling Oper	rations	₹ C₃	sing Test an	d Cem	ent Job	[Other (E	Explain):		
Plugging			☐ Re	medial Work							
Detailed accoun	t of work don	ie, natu	ire and quantity	of materials	used,	and res	ilts obta	ined.			
in pl Af	cor mixed ug with]	d wit. 1400	5/8" (32#,1 h 40% diace psi @ 11:00 urs, tested	el D, and Da.m. (M	`4% (ST),	CaCO3	plus	200 sad	cks 4% gel . Circula	Bu	mped 5 Sacks.
Witnessed by				Position			ODK D	Company	ATE V		
			FILL IN BE			WELL D		EPORTS O	NLY		
D F Elev.	Τ-	T D		PBTI				Producing	g Interval	Co	mpletion Date
Tubing Diamete	r	7	Tubing Depth			Oil Stri	ng Diame	eter	Oil Str	ing Dep	th
Perforated Inter	val(s)		<u> </u>					<u></u>	<u>_</u>		
Open Hole Inter	val					Produci	ng Form	ation(s)	g:		
				RESUL	TS OF	WORK	OVER				
Test	Date of Test		Oil Ptoduction	n Gas	Produc C F P I	tion	Water	Production BPD	GOF Cubic feet	l :/ВЫ	Gas Well Potential MCFPD
Before Workover											
After Workover											
	OHL CONSI	ERVAT	ION COMMISSIO	ON A				fy that the i	ige.		re is true and complete
Approved by	in Sh		11/1/2			Name		L. Elki		R. L.	. SIGNED BY ELKINS
Title		4		:		Positi	on Div	rision M	echanical	Engin	leer
Date						Comp	She	11 011	Comp any		

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS CHORESLOSFICE OCC (Submit to appropriate District Office as per Commission Rule 1106) 1960 JAN 7 Name of Company Shell Oil Company Box 845 Roswell. New Mexico Range Well No. Unit Letter Section Township Lease Matthews 19 37 E County Date Work Performed 12-23 thru 26, 1959 Pool Bluitt- Penn. Roosevelt County THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): ☐ Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 7:45 p.m. (MST), December 23, 1959. Ran 366' of 13-3/8" (48#, H-40, National, 8R - R3, with ST&C) casing and cemented @ 380' with 375 sacks regular neat cement. Plug down @ 5:50 p.m. (MST), December 24, 1959. Circulated out 30 sacks neat cement. After WOC 24 hours, tested casing with 1500 psi for 30 minutes. No loss in pressure. Test 0.K. Position Company Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date PBTD Producing Interval TD DF Elev. Oil String Diameter Oil String Depth **Tubing Depth** Tubing Diameter Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Production MCFPD Water Production GOR Gas Well Potential Oil Ptoduction Date of Test BPD Cubic feet/Bbl MCFPD BPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by CIL R. L. Elkins Position Title Engineer District T Division Machanical Engineer Company Date

Shell Oil Company

Box 845, Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL coming one

CONSERVATION TA FE, NEW MEX comen: You are hereby not	(Place) COMMISSIC KICO				(Date)	-7:37
TA FE, NEW MEX lemen: You are hereby not	XICO	ON				
You are hereby not					-	
			tention to commence the Shell (Company of	Orilling of a well to be a Oil Company or Operator)	nown as	
	Matthe	N.S.		, Well No1	, in	H The w
	したの記事でし			th	,	
				19 _T -8-8		
······				Pool,		
VE LOCATION F		N LIN		nd Gas Lease is No		
R-37-E	<u> </u>	٦	If State Land the Oil ar	ner is J. C. Ma	tthews	
D C	ВА		if patented land the ow	ner is	······································	
				with drilling equipment as		
		T		with drining equipment as		
E F	G 🕦	8	The status of plugging	bond is Hlanket		
		- 0				
L K	j I	S	Drilling Contractor	undetermined		
		_				
			•	·····		
M N	OP		We intend to complete	this well in the	Pennaylvani	an
Section 1	9	_		imate depth of	you	
	-	trings-c	CASING I	PROGRAM hem as indicated:		
Size of Hole	Size of Ca		Weight per Foot	New or Second Hand	Depth	Sacks Cement
17"	13 3/8	, q	1.8#	Dell	380	380
11"	8 5/8	}#	32#	YANG	1120	850
7 7/8*	5 1/2		17#	new	9600	200
			dvisable we will notify yo	u immediately.		

Well Location and Acreage Dedication Plat

ection A.				Date	December 14, 1959
perator	Shell 011 Com		ease Mat	thews	0 1J M 10 25
	Unit Letter Feet Fro	<pre>H Section m north Line</pre>	19Township	85 et From	Range 37E N
ounty Roos	G.	L. Elevation no	t availableDedicat	ed Acreage	80 Ac
ame of Produ	cing Formation_	Pennsylvanian	Pool	Musti-P	ina.
Yes 🛣	erator the only No	owner* in the d	edicated acreage o	utlined on	the plat below?
. If the an	swer to questio	n one is "no," h	ave the interests	of all the	owners been
consolida	ted by communit	ization agreemen	t or otherwise? Y	esNo	If answer is
If the an	pe of Consolida swer to questio	n two is "no." l	ist all the owners	and their	respective interes
below:	1			u u	100p0001vc inteles
	Owner		<u>Land Des</u>	cription	
	<u></u>		Land Des	c1 1p C1Om	
					
					
ction.B				7	
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					to certify that the
	Ì				ion in Section A true and complete
	j		<u> </u>		est of my knowledge
	1		266/	and beli	ef.
				Shell (Hl Company
	1				perator)
	; }				Original Signed
	1		660-	(Ren	owery R. A. LOWER resentative)
	1		_		·
	,				Roswell, New Mex
				A	ddress
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					to certify that the ation shown on the
	}				Section B was plots
	}			from fie	ld notes of actual
					made by me or under
					vision and that the true and correct to
	i		1	1	of my knowledge ar
	, 		; 	belief.	
				Date Sur	veyed Dec 8, /
	l i				Ballard
	!	}	1		ed Professional and/or Land Survey
120 4/2				i Pridinset	and or rang 301 vey
330 660 990	1320 1650 1980 2310			& Certific	ate No. <u>- :06</u> 8
	(See inst:	ructions for comm	oletina this form a	nn the reve	rea eidal

INSTRUCTIONS FOR COMPLE" ON

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)