

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESER. ☐Other ☒ Re-entry

2. NAME OF OPERATOR

Sabine Corporation

3. ADDRESS OF OPERATOR

P. O. Box 3083

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 555' FNL, 1875' FEL of Section 25

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Roosevelt13. STATE
NM

15. DATE SPUDDED

12-4-83

16. DATE T.D. REACHED

12-31-83

17. DATE COMPL. (Ready to prod.)

1-8-84

18. ELEVATIONS (D.F., RKB, RT, GR, ETC.)*

4073 DF

19. ELEV. CASING HEAD

4061

20. TOTAL DEPTH, MD & TVD

9721 MD

21. PLUG, BACK T.D., MD & TVD

9688 MD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9630-48' MD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-N

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	401	17-1/2	Cmt circ (400 sx)	None
8-5/8	32#	4146	11	Cmt circ (800 sx)	None
5-1/2	15.5 & 17#	9721	7-7/8	Thru shoe w/200 sx	2700
				Thru DV tool @ 4283 w/200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9658	-

31. PERFORATION RECORD (Interval, size and number)

9630-48', 1 SPF, .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9630-48'	250 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-12-84		Pumping 2" x 1-1/4" x 24'				P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-2-84	24	-	→	14	TSTM	121	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	14	TSTM	121	40.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD
PETER W. CHESTER

TEST WITNESSED BY

Mark R. Thomas

35. LIST OF ATTACHMENTS

GR-N Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Engineer

DATE

9-3-86

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

[illegible]