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| DISTRIBUTIO |) N | ; |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | G.A.S | |
| OBERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSIC

Form C-104

| SANTA FE | REQUEST | FOR ALL OWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 | |
|--|--|--|--|--|
| FILE | | 71110 | | |
| U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL GA | A\$ | |
| LAND OFFICE | | PEC 3 / 50 MM .P.E | | |
| TRANSPORTER GAS | | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |
| Operator Operator | | | | |
| Shell Oil Compar | y (Western Division) | | | |
| P. O. Box 1509, | Midland. Texas 79701 | | | |
| Reason(s) for filing (Check pro | | Other (Piease explain) | | |
| New Well | Change in Transporter of: | From: Cities Ser | rvice Oil Company | |
| Recompletion | Oil Dry Ga | e l | .1 and Gas Company | |
| Change in Ownership | Casinghead Gas X Conder | sate | | |
| If change of ownership give | | | | |
| and address of previous own | | | | |
| II. DESCRIPTION OF WELL | Well No. Pool Name, Including Fo | ormation Kind of Lease | Lease No. | |
| Shearn Federal | 1 Allison-Penn-Pe | State Endorg' | or Fee Federal - | |
| Location | 1 ATTISON TEMPT | =misyrvanran | - recerat | |
| Unit Letter B ; | 555 Feet From The north Lin | e and 1875 Feet From T | he east | |
| Ciar Letter | | | | |
| Line of Section 25 | Township 8-S Range | 36-E , NMPM, Ro | posevelt County | |
| | | | | |
| III. <u>DESIGNATION OF TRAN</u> | SPORTER OF OIL AND NATURAL GA | S | | |
| Name of Authorized Transports | er of Oil 🙀 or Condensate 🗀 | Address (Give address to which approve | ed copy of this form is to be sent) | |
| McWood Corporati | .on | 2003 Wilco Building, Mid | lland, Texas 79701 | |
| Name or Authorized Transporte | er of Casinghead Gas 👿 — or Dry Gas 🚞 | Address / Give address to which approve | ed copy of this form is to be sent; | |
| Sinclair Oil and | | P. C. Box 1470 Midland | | |
| If well produces oil or liquids, | Unit Sec. Twp. Age. | Is gas actually connected? When | | |
| give location of tanks, | B 25 8-S 36-E | yes | September 20, 1960 | |
| If this production is comming IV. COMPLETION DATA | gled with that from any other lease or pool, | give commingling order number: | | |
| | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| Designate Type of Co | · | | ; : | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | | | Tubing Depth | |
| Elevations (DF, RKB, RT, GR | , etc., Name of Producing Formation | Top Cil/Gas Pay | rubing Depth | |
| | | | Depth Casing Shoe | |
| Perforations | | | | |
| | TURING CASING AN | CEMENTING RECORD | | |
| 401 E 817 E | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TOBING SIZE | 32.11.33. | | |
| | | | | |
| | | | | |
| | | | | |
| V. TEST DATA AND REQU | EST FOR ALLOWABLE (Test must be a | ifter recovery of total volume of load oil a | and must be equal to or exceed top allow- | |
| OIL WELL | able for this d | epth or be for full 24 hours) | | |
| Date First New Oil Run To To | inks Date of Test | Producing Method (Flow, pump, gas life | t, etc.) | |
| | | | Choke Size | |
| Length of Test | Tubing Pressure | Casing Pressure | CHORE SIZE | |
| | | Water - Bbls. | Gas - MCF | |
| Actual Prod. During Test | Oil-Bbls. | water - Data. | Gas - Mor | |
| | | <u> </u> | 1 | |
| | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls, Condensate/MMCF | Gravity of Condensate | |
| Actual Prod. 1881-MCF/D | Tourder of feat | | | |
| Testing Method (pitot, back p | r.) Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| resummermod (pitot, oder p | | | 1 | |
| | TANCE. | OIL CONSERVA | TION COMMISSION | |
| VI. CERTIFICATE OF COM | PLIANCE | JIL CONSERVA | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED, 19 | | |
| | | | | |
| above is true and complet | above is true and complete to the best of my knowledge and belief. | | BY | |
| | | TITLE | | |
| | | t 1 1 b be | | |

Division Production Superintendent

December 1, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.