NO. OF COPIES RECEIVED			
DIETOIDUTION			Form C -104
DISTRIBUTION		ONSERVATION COMMISSIC	Supersedes Old C-104 and C-11
SANTA FE	REQUEST I	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Shell Oil Company (Western Division)		
P. O. Box 1509, Mid			
Reason(s) for filing (Check proper box)	.Tara, Terrae	Other (Please explain)	
New Well	Change in Transporter of:	From: Capitan, In	c.
Recompletion	Oil Dry Ga	is I	
Change in Ownership	Casinghead Gas $\overline{\overline{f X}}$ Conder	nsate To. Cities Serv	rice Oil Company
if change of ownership give name			
DESCRIPTION OF WELL AND I	EASE	Councillos Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, indigating .	Permsylvanian State, Federal c	
Shearn Federal	1 Allison Penn		
Unit Letter 3 1874	Feet From The South	ne and 1874 Peet From The	east
Line of Section 25 Tow	vnship 85 Range	36E , NMPM,	Roosevelt County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Aidress (Give address to which approved	least of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Aldress force data cos to minima -FF	
		P. O. Box 1073, Midland	, Texas 79701
Mobil Pipe Line Con Name of Authorized Transporter of Cas	singhead Gas 👽 or Dry Gas	Address (Give address to which approve	copy of this form is to be sent)
		Bartlesville, Oklahoma	74004
Cities Service Oil	Company Unit Sec. Twp. Bge.	Is gas actually connected? When	1404
If well produces oil or liquids,	, onet	1 0	eptember 1, 1956
give location of tanks.	B 25 8S 36E		chremmer is in
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Vell	New Well Workover Deepen	
Designate Type of Completic	Oil Well Gas Vell		Plug Back Same Restv. Diff. Rest
Designate Type of Completic	Oil Well Gas Vell		
	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Rest P.B.T.D.
	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Rest P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.,)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.,)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.,)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	Plug Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD	Plug Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours)	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Cn/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours)	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours)	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	Plug Back Same Restw. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all petc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	Plug Bask Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all , etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all petc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back Same Restv. Diff. Rest P.B.T.D. Tuhing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all. (etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all petc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET stafter recovery of total volume of load oil a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure) Water-Bbls.	Plug Bask Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all , etc.) Choke Size Gas-MCF

OF CONSERVATION COMMISSION

to or exceed top allow-

APPROVED	, 19
BY	·
TITLE	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. W. Lagrone

VI. CERTIFICATE OF COMPLIANCE

Original Signed By

K. W. LAGRONE

(Signature)

Division Production Superintendent

November 9, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.