## NEW : "XICO OIL CONSERVATION COMMIF" 'ON Santa Fe, New Mexico

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New Well

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			• •• •• •• ••		Roswell	, New Mex	Ap	April 19, 1960		
					(Place	:)			(Date)	
E ARE H			NG AN ALLON							
			n <b>y</b> She			1 No1	, in		4 <sup>1</sup> /4,	
	mpany or Ope B, Sec.	25	, т8s	(Lease) , R. <b>36</b> E	, NMPM	<b>(</b> .,	Bluitt-Pe	m.	Pool	
Unit Lei	Rooseval	t		<b>.</b>	3-1-60	Data	D-(1)/ 0-		L-1-60	
•••••			<b>County. Date</b>	e Spudded	DF	 Total Depth	9721'	PRTO	9691'	
	e indicate k <b>R-36-E</b>	cation:	Top Oil/	963	01	Name of Frod	Form	Penn.		
	C Ba	A	PRODUCING INT						,,	
			Perforations_		· - 9634'	& 96421	- 96481			
E	F G	H	• Open Hole					Depth Tubing	9676'	
			OIL WELL TEST							
L	K J	I	<b>n</b>		bbls.oil,	, bi	bls water in	hrs,	Choke min. Size	
			-						al to volume of	
M	NO	P							Choke 16	
FNI.	& 1875' I	TEL. Sec	GAS WELL TEST							
			- Natural Prod.	Test:		_MCF/Day; Hou:	rs flowed	Choke	Size	
bing ,Cas	ing and Ceme	nting Recor	d Method of Tes	ting (pitot,	back pressur	re, etc.):	· · · · · · · · · · · · · · · · · · ·			
Size	Feet	Sax	Test After Ac	id or Fractu	re Treatment:	·	MCF/	Day; Hours	flowed	
3 3/8*	386	<b>h0</b> 0	Choke Size	Metho	d of Testing:	: <u></u>				
								<u> </u>		
8 5/8"	4135	800				nts of materia	ais used, suc	n as acid,	water, oil, and	
5 1/2"	9709	200	sand): 500 Casing	Tubing	.5% MUA Date	first new				
<u>, 4</u>	7107	200	Casing Press.	Press.	oil r	run to tanks_	Apri	1 12, 19	60	
2 1/2"	96681		Oil Transport	erM	cwood Cor	rporation				
			Gas Transport	er	one					
marks :			•••••	·····	•	•••••••••••••••••••••••••••••••••••••••		·····	•••••	
			×					•	••••	
					2				•••••••••••••••••••••••••••••••••••••••	
T 61			ormation given a	above is tru	e and compl	ete to the be	st of my kno	wledge.		
						Shell (	Dil Compa	IN .	a cimed B	
proved			•••••••••••••••••••••••••••••••••••••••	, 19	•••••	( <b>C</b>	Company or O	perator) Or	iginal Signed B. . A. LOWERY	
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O	L CONSEI	VATION	COMMISSIO	N /	<b>B</b> y:	• • • • • • • • • • • • • • • • • • • •	(Signatur	<b>e</b> )		
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ile		/	1							
		······			Name	Shell	Oil Compa	HY		
					Address	Box 84	5, Roswel	l, New M	exico	