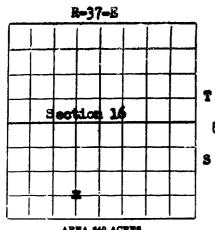
## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

## MISCELLANEOUS REPORTS ON WELL'S OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)										
Name of Company Shell Oil Company					Address Box 845				38 Mexice	
Lease State BUA			Well No.	Unit Letter	Section 16	Township 8	3 S	Range	37 E	
Date Work Perfe	ormed	Pool Bluitt	-Penn.			County	Roosevel	t		
		THIS IS	A REPORT	OF: (Check	appropria	ite block)				
Beginning Drilling Operations Casin			sing Test an	Test and Cement Job Other (Explain):						
➤ Plugging Remedial Work										
Detailed accoun	nt of work done, n	ature and quantity	of materials	used, and res	ults obta	ined.				
60 sacks Incor T.D 9,300' 20 sacks Incor 5,420' - 5,320' 30 sacks Incor 4,170' - 4,070' 10 sacks Incor top 8-5/8" casing. Erected 6'x4" surface marker. Well P&A August 11, 1960.  Verbally approved August 8, 1960, by N.M.O.C.C via telephone conversation between Mr. Joe Ramey and Mr. J. G. Yope.										
Witnessed by Position  FILL IN BELOW FOR REMEDIA					Company IAL WORK REPORTS ONLY					
			·····	INAL WELL	DATA	Th. 1 .		Ic	. L. C. D.	
D F Elev.	TD		PBII	PBTD		Producing	Interval	al Completion Date		
Tubing Diamete	Tubing Diameter Tubing Depth			Oil String Diame		ter Oil Str		ing Depth		
Perforated Inte	rval(s)									
Open Hole Interval					Producing Formation(s)					
			RESUL	TS OF WOR	KOVER					
Test	Date of Test	Oil Production		Production CFPD		Production BPD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD	
Before Vorkover										
After orkover										
						I hereby certify that the information given above is true and complete to the best of my knowledge.				
roved by	roved by Leslie A. Clement					Name R. L. Elkins				
-				Posit	sition  Division Mechanical Engineer					
				Comp	Company Shell Oil Company					



HOBBS OFFICE UCC Santa Fe, New Months RECO

8 1960 AUG 15 AM 7 1 15



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD GRAVITY MUD USED  MUDDING AND CEMENT USED GRAVITY MUD USED				of the Comm	nimion. Submit in	QUINTUPLIC	ATE, If Sta	te Land submit 6 Copies
Commenced To STE 1/2 of SV 1/2 of SV 2/2 of SC 15 TO S 207ES  High the Penna Pool Rosewell Commenced State STE 1/2 of Steel Inc.  If State Land the Oil and Gas Leser No. is. 2-6772.  Illing Commenced State ST 1/2 of State Land the Oil and Gas Leser No. is. 2-6772.  Illing Commenced State ST 1/2 of State Land the Oil and Gas Leser No. is. 2-6772.  Illing Commenced State ST 1/2 of State Land the Oil and Gas Leser No. is. 2-6772.  Illing Commenced State ST 1/2 of State Land the Oil and Gas Leser No. is. 2-6772.  Illing Commenced State ST 1/2 of Thing Head.  In Company State Stat	1.00						GALA DUA	
cil No. 2. in SE % of SW %, of Sec. 15 To R 375 NMF  Duttt - Perme Pool, Rocewell Com  continued to the Cil and Con Less No. in S-677  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.6  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.6  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.6  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.6  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.6  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.6  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.60  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.60  Illing Commenced Perm 27 19.60 prilling was Completed Amount 9 19.60 prilling was Completed Perm 9 19.60 prilling was Completed Amount 9 19.60 prilling was Completed Perm 9 19.60 prilling was Com					******************************	# <del>20000</del> 6554-6666554666	State Dua	
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cil is								
Section 16 If State Land the Oil and Gas Lease No. is 2-69 II    19.60 Drilling vas Completed. August 9   19.60 Drilling vas Completed. August 19.60 Drilling vas Completed.								
illing Commenced 100 27 19 60 Drilling was Completed August 9 19 60 Drilling Commenced Company  Rends Drilling Company  P. Q. Berl 156 Hidland, Taxes  P. Q. Berl 156 Hidland, Taxes  The information given is to be kept confidential unit confidential in the confidenti								
The of Drilling Courtexcor Ps. On Res 116s, Hidlands, Terres  Pr. On Res 116s, Hidlands, Terres  Pr. On Res 116s, Hidlands, Terres  OIL SANDS OR ZONES  OIL SANDS OR Z								
CASING RECORD  NET PAGE  NET PAGE  NET PAGE  NET PAGE  NUMBER AND SERVICES  NO. 4, from to to water inflow and clevation to which water rose in hole.  1, from to to water inflow and clevation to which water rose in hole.  1, from to feet  2, from to feet  3, from to feet  1, from feet  1, fro								
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OIL SANDS OR ZONES  1. 1, from No. 4, from 10.  2. 2, from 10.  No. 5, from 10.  No. 6, from 10.  IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rate in hole.  1. 1, from 10.  2. 2, from 10.  3. 1, from 10.  CASING RECORD  CLASING RECORD  CLASING RECORD  SIEZ WEIGHT NEW OR AMOUNT SINCE PULLED PRIOR PERFORATIONS PURPOSAL  5. 1/8	ot com	idential		, 19		······ 5 MC 4M	TOTHISHOU BIVER IS	to be kept confidential un
No. 5, from to No. 6, from to feet.  2, from to feet.  3, from to feet.  4, from to feet.  4, from to feet.  63, from to feet.  4, from No. 6, from to feet.  CASING RECORD  SIEE WEIGHT NEW OR NOW RED AMOUNT REDOR FULLED FROM FERFORATIONS FURFORM STATE STA								
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DEPORTANT WATER SANDS  Clude data on rate of water inflow and clevation to which water rose in hole.  1. from to feet  2. from to feet  3. from to feet  3. from to feet  4. from to feet  3. A from to feet  4. from to feet  5. A from to feet  4. from to feet  5. A from to feet  6. A from to feet  6. A from to feet  8 THE PROOF NEW OF AMOUNT MORE PULLED FROM PERFORATIONS PURPOSE  8 12 FER FOOT NEW OF GREEN FROM PULLED FROM PERFORATIONS PURPOSE  8 12 FER FOOT NEW OF GREEN TO FULLED FROM PERFORATIONS PURPOSE  8 12 FER FOOT NEW OF GREEN TO FULLED FROM PERFORATIONS PURPOSE  8 12 FER FOOT NEW OF GREEN TO FULLED FROM PERFORATIONS PURPOSE  8 13 1/8* 378* 380 Pump & Plug Greensted to SULTAGE  8 13 1/8* 378* 380 Pump & Plug Greensted to SULTAGE  8 13 1/8* 318* 360 Pump & Plug Greensted to SULTAGE  8 13 1/8* 318* 360 Pump & Plug Greensted to SULTAGE  8 13 1/8* 318* 360 Pump & Plug Greensted to SULTAGE  8 120* 5325* 20 SE, Incore.  5 120* 5325* 20 SE, Incore.  10 of 8 5/8* cassing 10 SE, Incore.  10 of 8 5/8* cassing 10 SE, Incore.  10 of 8 5/8* cassing 10 SE, Incore.	-					-		
IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1. 1, from					•			
CASING RECORD  AMOUNT RIND OF CUT AND PERFORATIONS PURPORL  SURface String  Surface String  CASING CASING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  CASING CASING RECORD  CASING RECORD OF CASING RECORD  CASING RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gala used, interval treated or shot.)  CRECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gala used, interval treated or shot.)  CASING CASING RECORD  CRECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gala used, interval treated or shot.)  CASING CASING RECORD  CASING RECORD  CASING RECORD  MUDDING AND CEMENTING RECORD  CASING RECORD  CASI	o. 3, from.		t	<b>)</b>		i, from		<b></b>
A from to feet feet feet feet feet feet feet f				IMPOI	RTANT WATER	R SANDS	•	
CASING RECORD  SIEE WEIGHT NEW OR LUND OF CUT AND PERFORATIONS PURPOSE  SIEE WEIGHT NEW OR LUND OF CUT AND PERFORATIONS PURPOSE  3 1/8" Last Day 36% Sold Surface String  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIES OF SEE OF WEER OF CEMENT NEW OR CANNO ORACIS OF CEMENT USED ORACITY MUD USED  PROBLE CASING WEER OF CEMENT NEW ORACIS OF CEMENT ORACIS ORACITY NEW USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gala. used, interval treated or shot.)  SIES OF SIES OF SIES OF SIES OF SIES ORAC SIES OF SIES	nclude data	on rate of w	ater inflow and	elevation to which	water mee in hol	le.		
CASING RECORD  CASING RECORD  SIZE   WEIGHT   NEW OR   AMOUNT   SHOP   FULLED FROM   FERFORATIONS   FURFORM    3 1/8"   1.6"   2.0"   3.5%   3.0"   3.0"   3.0"   3.0"   3.0"   3.0"   3.0"    5/8"   3.2"   2.0"   1.00"   3.0"	o. 1, from	••	***************************************	to		**********************	feet,	13 <b>4********</b>
CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOOF FULLED FROM PERFORATIONS PURPOSE  3 1/8	o. 2, from.			to		**************************************	feet.	
SIZE WEIGHT NEW OR USED AMOUNT SHOE FULLED FROM PERFORATIONS PURPOSE  3 1/8" had new 36h' Sene Surface 3 tring  5/8" 126 new h107" Octos Salt String  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS WETTOO USED GRAVITY MUD USED  13 1/8" 378" 380 Pump & Plug Comented to Surface  1" 8 5/8" 1118" 860 Pump & Plug Comented to Surface  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gais, used, interval treated or shot.)  FIGURE OF SIZE SACTOR STIMULATION  (Record the Process used, No. of Qts. or Gais, used, interval treated or shot.)  TO - 9300" 50 SE. Incore.  1170! = 1070! 30 SE. Incore.  Top of 8 5/8" casing 10 SE. Incore.  Top of 8 5/8" casing 10 SE. Incore.  FIGURE OF RELIGIOUS Stimulation.	o. 3, from.	••••••	***************************************	to			feet	
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES METHOD ORAVITY AMOUNT OF MULE CASING SET OF CEMENT USED ORAVITY MUD USED  70 13 3/80 3784 380 Pump & Plug Cemented to surface  10 8 5/80 11184 800 Pump & Plug Cemented to surface  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  Second TD - 93004 60 sm. Incore.  11704 = 10704 30 sm. Incore.  Top of 8 5/80 cessing 10 sm. Incore.  rected 64 x 1/1 surface marker.	SIZE				KIND OF	CUT AND	PERFORATION	8 PURPOSIL
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES WITTED GRAVITY AMOUNT OF MUD USED GRAVITY MUD USED  78 13 3/8* 378* 380 Pump & Plug Comented to surface  18 8 5/8* 118* 800 Pump & Plug Comented to surface  BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  TD = 9300* 60 sm. Incor.  5120* 5320* 20 sm. Incor.  1170* 1070* 30 sm. Incor.  Top of 8 5/8* cessing 10 sm. Incor.  rected 6* x k** surface marker.	3 3/8"	1.8	# 24	ns 36h	•			Surface String
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SET OF CASING SET OF CEMENT WEED OF CASING OF CASING OF CEMENT SET O	5/81	32		h107	Gud de			Salt String
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SET OF CASING SET OF CEMENT WEED OF CASING OF CASING OF CEMENT SET O			•		+	+		
SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF MULE CASING SET OF CEMENT USED GRAVITY AMOUNT OF MULE USED  78 13 3/88 3784 380 Fump & Flug Comented to surface  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  8 10 - 9300 60 sx. Incore  10 - 9300 50 sx. Incore  11701 = 10701 30 sx. Incore  Top of 8 5/88 cessing 10 sx. Incore  11 - 94 decirated Stimulation.			•	7	,	•	,	
TO OF SET OF CEMENT USED GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  SHART PLUSS TO - 9300° 60 sx. Incore.  1170° = 1070° 30 sx. Incore.  Top of 8 5/8° casing 10 sx. Incore.  Frequency of Production Stimulation.		<del></del>			AND CEMENT	ING RECORD		
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  TD = 9300* 60 sx. Incore.  5420* = 5320* 20 sx. Incore.  1170* = 1070* 30 sx. Incore.  Top of 8 5/8* casing 10 sx. Incore.  rected 6* x h** surface marker.	SIZE OF HOLE			NO. SACKS OF CEMENT	METHOD USED			AMOUNT OF MUD USED
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  ment plugs © TD = 9300° 60 sx. Incor.  5120° = 5120° 20 sx. Incor.  1170° = 1070° 30 sx. Incor.  Top of 8 5/8° casing 10 sx. Incor.  rected 6° x h <sup>n</sup> surface marker.	7*	13 3/8*	3781	360	Paro & Pl			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  ment plugs © TD = 9300° 60 sm. Incor.  5420° = 5320° 20 sm. Incor.  1070° = 1070° 30 sm. Incor.  Top of 8 5/8° cesing 10 sm. Incor.  rected 6° x h <sup>n</sup> surface marker.	1"	8 5/8*	42281	. 860	Press & Pl	ng Cone	ated to surf	
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ment plugs @ TD - 9300° 60 sx. Incor.  5420° - 5320° 20 sx. Incor.  4170° - 4070° 30 sx. Incor.  Top of 8 5/8° cesing 10 sx. Incor.  rected 6° x h <sup>n</sup> surface marker.				RECORD OF 1	PRODUCTION A	AND STIMULA	TION	
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sult of Predection Stimulation.	•••••••••••		****				*************	
	rected	6" × 4"	Surface m	rior.				
Denth Clanad Out	lesult of Pe	cdection Stim	ulation			************	***************************************	
Penth Classed Out		*******************	************************					
							Denth Cleaned	Out

## RECORD OF DRILL-STEM AND SPECIAL TESTS

The state or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		. 🛎		01.60				
-	were used from		.ieet to				feet to	
able tools we	ere used from		feet to		eet, and from	•••••	feet to	f
				PRODUCTIO	ON			
ut to Produc	cingP&A	August 11	·····,	1960				
IL WELL:	The production	on during the first	94 hours was		by	made of lie	quid of which	
	was oil;	%	was emulsion;	••••••	% wate	r; and		liment. A.
	Gravity	•••••••••••••••••••••••••••••••••••••••	**********					
AS WELL:	The productio	n during the first	24 hours was		M.C.F. p	olus	***************************************	barrel
	liquid Hydroca	arbon. Shut in Pre	ssurc					
anouth of Tie		***************************************					•	
•								
PLEASE	INDICATE B			IN CONFOR	MANCE WIT	H GEOGI	RAPHICAL SECTION OF	
A T		Southeastern N			-	_	Northwestern New M	
•		•••••					Ojo Alamo	
					••••••••••••••••••••••••••••••••••••••		Kirtland-FruitlandFarmington	
Yates	2781' (4	1260')			••••		Pictured Cliffs	
7 Rivers		•••••	-		•		Menefee	
Queen		•••••	T. Ellenbu	rger	***************************************	Т.	Point Lookout	
Grayburg.	200017	+51")	T. Gr. Wa	sh	•	Т.	Mancos	• • • • • • • • • • • • • • • • • • • •
					0751 / 43 #		Dakota	•••••
			Yes		277° (+17 380°)	92'') T.	Morrison	••••••
		***************************************	Wolfer	17361	(-66951)	T.	Penn	
Tubbs Abo	75051 (	-3554')	T Bough (	7397	(-53561)	т.	***************************************	
		-5291')	Т.	······	•••••••••••	T. T.		
			_					
			FORM	MATION R	ECORD			
From T	Thickness	Fo	rmation	-	rom To	Thicknes		
	in reet				10	in Feet	Formation	
0 2	270 2276	Surface Sar Red Beds	nds, Calic	the,				
2278 3	991 1713		k Salt					
	430 1439	Anhydrite	k Dolamite	,				
	775 3345 460 685	Dolomite, S Limestone	and, Anny	rdrite				
""   "	400	TYNHAM ACTING	K DUNTA					
6T # 1:	1925' -	52hh (3191	Sen Andre	s) . Too!	open 1 i	our th	ough 5/8" 3C, 4 3	./2ª DI
/in hose	e. Opened	W/week blon	, increas	ed to fa	ir blow is	l min	te and continued  (13.1 bbls.) oil	through
ater +	455 (2 be	is.) black S	SW. 10 m	cinates.	THEP 1011	921	13.1 bbls.) oil 8 PERP 279 - 714 pe	mud (
	ISTNIP 168	8 psi. HMH	in & out	2309	Conclus	ive Te	t. (Cook)	)
imitee i						T		
		01/01//01	w. \ n				i	
		94601 (601	Penna) T	ool plug	od. Miss	un.		
6T # 2A	91001 -	oliant (ERT I	Danus \ T		4	Ι.,	1/8" RG. 1" TG. h	1/20 T
6T # 2A	91001 -	oliant (ERT I	Danus \ T		4	Ι.,	/8" EC, 1" TC, & bbls.) drilling m	1/2" I
6T # 2A	91001 -	oliant (ERT I	Danus \ T		4	Ι.,	/8" EC, 1" TC, h bbls.) drilling m s KSIBHP 150 psi.	1/2" I and w/s HMH
ST # 24: ST # 2: pened w, thous. 6: 985 - 45	9400' - 9400' - 9402' - 9 /week blow 60 minutes 910 psi. 1	Phisor (58° 1 and died in ISIMP 710 Recovery made	Penn.). 1 18 minut psi. FRE	col open cs. lecc P 75 - 75	1 hour the versed 130 pei. 60	Ι.,	/8" EC, 1" TC, h bbls.) drilling a s RSIBHP 150 psi. titrated 86,000	1/2" I mad w/x HMH ppm C1
ST # 2as ST # 2s Spened w, Shows 6 1985 - 18	9400' - 9400' - 9400' - 9400 psi. 138 deg	Phico' (58' I and died in ISIMP 710 Recovery mad g. F. Conel	Penn.). To 18 minut psi. FRE titrated usive Tes	cool open es. leec IP 75 - 75 1 78,000 I	l hour the versed 130 peri. 60 peri. 60	rough ! (O.7 minute	bbls.) drilling a s RSIBHP 150 psi. titrated 86,000	mad w/r HMH ppm Cl
ST # 2A: Denot wo hous. 1985 - 18 lexinm I	9100' - 9102' - 9102' - 910 pai. 910 pai. BHT 138 de	Phico' (58' ) and died in ISIRIP 710 Recovery mad g. F. Conel	Penn.). To 18 minut poi. FRE titrated usive Tes	2001 open es. eec P 75 75 1 78,000 r	1 hour the versed 130 peri. 60	rough (0.7 minute	bbls.) drilling a s RSIBHP 150 psi. titrated 86,000	mad w/m HMH ppm Cl
ST # 2A ST # 2: pened w, phose. 6 1985 - 45 aximum I	9400' - 9400' - 9400' - 9400' - 9400' - 910 psi. 940' 138 deg	Phico (581) and died in ISIRIP 710 Recovery mad g. F. Conel 148251 (951	Penn.). To 18 minut pei. FRE titreted usive Tes	cool open es. lesc P 75 75 1 78,000 r t. (1000	1 hour the versed 130 peri. 60	rough (0.7 minute	bbls.) drilling a s RSIBHP 150 psi. titrated 86,000	mad w/m HMH ppm Cl
ST # 28 pened w/hows. 6985 - 49 aximum F	9400' - 9400' - 9400' - 9400' - 9400' - 910 psi. 940' 138 deg	Phico' (58' ) and died in ISIRIP 710 Recovery mad g. F. Conel	Penn.). To 18 minut pei. FRE titreted usive Tes	cool open es. lesc P 75 75 1 78,000 r t. (1000	1 hour the versed 130 peri. 60	rough (0.7 minute	bbls.) drilling a s RSIBHP 150 psi. titrated 86,000	mad w/m HMH ppm Cl

	complete and correct record of the well and all work done on it so far
as can be determined from available records.	August 11, 1960
Company or Operator. Shell Oil Company	(Data)

Name Re A. Lovery

Original Signed By R. A. LOWERY District Exploitation Engineer