

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>			Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>State BUA</b>	Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>16</b>	Township <b>8-S</b>	Range <b>37-E</b>	
Date Work Performed <b>7/2-3/60</b>	Pool <b>Bluitt-Penn</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 4,107' of 8 5/8" casing (32#, J-55, CP&I and Lone Star 8R) and cemented at 4,118' with 600 sx. Class C cement + 40% Diacel "D" + 4% CaCl<sub>2</sub> and 200 sx. Class A cement + 4% gel. Plug down at 3:35 a.m. 7-3-60. Circulated approximately 60 sx. of cement. After WOC 18 hours, tested casing with 1500 psi for 30 minutes - no pressure drop.

Witnessed by <b>F. W. Stewart</b>		Position <b>Division Drlg Foreman</b>		Company <b>Shell Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Leslie A. Clements</i>				Name <b>R. L. Elkins</b>		
Title				Position <b>Division Mechanical Engineer</b>		
Date <b>JUL 11 1960</b>				Company <b>Shell Oil Company</b>		