						j.		,
Submit 5 Copies Appropriate District Office	State of I Energy, Minerals and Na			New Mexico				Form C-104
DISTRICT I P.O. Box 1980, Hobbs, NM 88240				urai Kesoum	es Departr	nent		Revised 1-1-89 See Instructions
DISTRICT II	0	IL CONSE	ERVA	TION	DIVISIO	DN.		at Bottom of Page
P.O. Drawer DD, Artesia, NNI 88210 DISTRICT III				ox 2088 exico 875(	04-2088		:	•
000 Rio Brazos Rd., Aztec, VM 8741	REQUE	ST FOR ALL	.OWAF					
Operator	тс	TRANSPO	RT OIL	AND NA	TURAL G	AS		:
M & W OF LOVIN	GTON, INC	Ξ,				Well	API No.	
Address · P O Box 922, LO	OVINGTON	NM 8826				I		
Reason(s) for Filing (Check proper box,		- HA 0020		Oth	er (Please exp	lain)		
New Well	Ci Oil	ange in Transporte	rof: \			······································		
Change in Operator	Casinghead C		<u>ال</u>					ч. С
f change of operator give narie nd address of previous opera or	TEXACO PRO	DUCING INC	., BO	X 728, H	OBBS, NM	88240		
I. DESCRIPTION OF WEL	L AND LEAS							
Lease Name LAS CRUCES "B"		ell No.   Pool Nam	i SON	ng Formation PENN			of Lease Federal or Fee	Lease No. · NM-03431
Location								
Unit Letter	<u>F</u> :18	74 Feet From	The NO:	rth Lin	and 208	6 F	eet From The	lestLine
Section 30 Towns	hip 8S	Range 3	<u>7e</u>	, NI	MPM, RO	OSEVEL	<u>T</u>	County
II. DESIGNATION ()F TRA			NATU	RAL GAS				
TEXACO TRADING	41	Condensate ORTATION		Address (Give BOX 60	: address to w	hich approved	copy of this form , TX 797	is to be sent) 11-0628
Name of Authorized Transpo ter of Cas	of Casinghead Gas 🔀 or Dry Gas 🗔			Address (Gine	e address to w	hich approved	l copy of this form	1 is to be sent)
Warren Betroleu fwell produces oil or liquids,	Unit Se	c. Twp.	Rge.	Box 1589, TULSA, OF Is gas actually connected? When				· · · · · · · · · · · · · · · · · · ·
ve location of tanks. this production is commingled with the			37E	Yes			/30/70	, 
V. COMPLETION DATA				ing order num	er:			
Designate Type of Completion	n-(XX)  C	Dil Well Gas	Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Date Spudded	Date Compl. F	leady to Prod.		Total Depth		1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	
							Depth Casing Shoe	
							Depth Casing S	noe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT	
······								
. TEST DATA AND REQU	EST FOR AL	LOWABLE						
	recovery of total	volume of load oil d	and must	be equal to or	exceed top all	owable for th	is depth or be for	full 24 hours.)
	Date of Test			Producing Me	thod (Flow, pi	ump, gas lift, i	elc.)	
ength of Test	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	
GAS WELL								
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condera	sate/MMCF		Gravity of Con	densate
esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)							
(prost order by )	roung Lissenie (2001-10)			Casing Pressure (Shut-in)			Choke Size	
I. OPERATOR CERTIFIC			Æ				ATION D	
I hereby certify that the ni es and reg Division have been complied with an	d that the informa	tion given above				NOERV		
is true and complete to the best of m	y-knowledge and t	elief.		Date	Approve	d	JUN	2 3 1989
S DV SII	Wils							
- Mul VI				By		ORIGIN	AL SIGNED BY	JERRY SEXTON
Signature Johnie W. Wilsc	n P	resident		- ,		<u>الم الم الم الم الم الم الم الم الم الم </u>	DISTRICT I SUI	PERVISOR
		resident Tile 96-4663		Title		]	DISTRICT I SUI	PERVISOR

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allo wable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I. H. III. and VI for changes of operator, well name or number transmission. .

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