•				1		
Form 9-331 (May 1963) UNIT STATES SUBMIT IN TRIPLIC (Other instructions of Verse side) DEPARTMENT OF THE INTER OR Other instructions of Verse side) GEOLOGICAL SURVEY				Budget Bureau No. 45 R1424. 5. LEASE DESIGNATION AND SERVICESO NM-03431		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not us) this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
I. OIL GAS WELL OTHER				7. UNIT AGREEMENT NA	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	8. FARM OR LEASE NAME	
Getty Oil Company 3. ADDRESS OF OPLRATOR				Las Cruces "H 9, WELL NO.	Las Cruces "B" 9. WELL NO.	
 P. O. BCX 249, Hobbs, New Mexico 88240 4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.* See also space 7 below.) At surface 				Allison-Penn	10. FIELD AND POOL, OR WILLCAT Allison-Penn	
Unit Letter	r F, 1374' FNL & 2086	' FWL, Sec	. 30-8S-37E	11. SEC., T., R., M., OR B SURVEY OR AREA		
14. PERMIC NO. 15. ELEVATIONS (Show whether DF, RT, GR, (tc.)				Sec. 30-8S-3 12. COUNTY OR PARISH	5 <u>7 E</u> 13. STATE	
		4051' DF		Roosevelt	New Mexic	
16.	Check Appropriate Box	To Indicate N	lature of Notice, Report, c	or Other Data		
	NOTICE OF INTENTION TO;			SEQUENT REPORT OF:		
· TEST WATER SHUT	PULL OR ALTER C	ASING	WATER SHUT-OFF	REFAIRING W	FELL	
FRACTURE TREAT	MULTIPLE COMPLI	ЕТЕ	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMEN		
REPAIR WELL (Other)	CHANGE PLANS		(Other) <u>Side</u> <u>tra</u> (Note: Report res	.ck_hole_and_redri ults of multiple completion (impletion Report and Log for	n Well	
	OR CONPLETED OFERATIONS (Clearly If well is directionally drilled, giv) *	state all pertinen e subsurface locat				
1. Moved in	workover rig Februar	y 15, 1977				
	ack cement plug 6370-					
4. Set 55 sa	5-1/2' OD casing at 4 ack Class "C" cement cement 4685-4763'.					
	ack Class "C" cement	mixed 15# 2	20/40 sand per sack	4613-4763'.		
7. Drilled s	sidetracked hole 4672	-9560' TD.	· -			
DV tool a	joints (9545') 5—1/2" at 6995'.		C C			
Class "H						
2% D-7일 a	2nd stage thru DV to and 100 sacks Class "	C" cement r	nixed 5% salt. Cem	ent did not circu		
	out cement & DV tool new hole 9560-9625'.	at 6995' ai	nd cement 95279560	•		
	a Ray-Neutron log sur	face 9580'				
14. Cleaned of	out 9578-9606'.			J.		
-	ints (80') 4" OD 10.4 open hole 9560-9625'		*	t 9543-9625'.		
18. I hereby certify th	at the foregoing is true and correc D. R. COW D. R. Crow	t	Lead Clerk	DATE _ May 3	1, 1977	
(This space for Fe	deral or State office use)			1		
APPROVED BY	APPROVAL, IF ANY:	TITLE		ACCEPTED FOR RE	CORD	
CONDITIONS OF				U. S. GEOLOGICAL S	7 SURVEN	
	*:	See Instructions	on Reverse Side	HOBBS, NEW ME	XICO	

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Getty Oil Company Las Cruces "B" Well No. 4 May 11, 1977 Page 2.

- Ran 303 joints (9495') 2-7/8" OD tubing at 9510'.
 Pump tested Bough "C" open hole 9560-9625' for 120 hours, 775 bbls oil, no water, gas not reported.
 Returned well to active status May 6, 1977, pumping Bough "C" open hole 9560-9625' for 162 bbls oil, no water, CP 20#.