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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**XXXXXXXXXX**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**December 7, 1960**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Skelly Oil Company**

**Las Cruces "B"**

Well No. **4**, in **SE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**WPM**

Sec. **30**

T. **8-S**

R. **37-E**

NMPM, **Bluff-Penn.**

Pool

Unit Letter

**Roosevelt**

County. Date Spudded **Nov. 3, 1960**

Date Drilling Completed **Dec. 2, 1960**

Elevation **4051' DF**

Total Depth **9654'** PBD **9629'**

Top Oil/Gas Pay **9584'**

Name of Prod. Form. **Bough "C"**

PRODUCING INTERVAL -

Perforations **9584-9586', 9589-9592' & 9596-9605'**

Open Hole **--**

Depth **9654'** Depth **9590'**

OIL WELL TEST -

Natural Prod. Test: **--** bbls. oil, **--** bbls. water in **--** hrs, **--** min. Size **--**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **848** bbls. oil, **0** bbls. water in **19** hrs, **30** min. Size **32/64**

GAS WELL TEST -

Natural Prod. Test: **--** MCF/Day; Hours flowed **--** Choke Size **--**

Method of Testing (pitot, back pressure, etc.): **--**

Test After Acid or Fracture Treatment: **--** MCF/Day; Hours flowed **--**

Choke Size **--** Method of Testing: **--**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Acidized with 500 gals. acid by the Western Co.**

Casing Tubing **690#** Date first new **December 5, 1960**

Press. **Packer** oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter **None**

**1874' FNL & 2086' FNL**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	Set At 315'	385
8-5/8"	4118'	1400
5-1/2"	9614'	600
2"	9510'	--

Remarks: **Well flowed 848 bbls. oil in 19-1/2 hrs. through 32/64" & 28/64" chokes, T.P. 690#.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **Skelly Oil Company**, 19 **--**

(Company or Operator)

OIL CONSERVATION COMMISSION

By **John H. Haggard**

Title **Commissioner**

By **J. J. Haggard**

(Signature)

**Dist. Supt.**

Title **Send Communications regarding well to:**

Name **Skelly Oil Company**

Address **Box 38 - Hobbs, New Mexico**

