

NEW LEASE OIL AND NATURAL GAS INFORMATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

STATE		
F.S.		
D OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		
Operator Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702		
Reason(s) for filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77
Recompletion ☐		
Change in Ownership ☒		
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Las Cruces "B"	Well No. 3	Pool Name, including Formation Allison - Penn	Kind of Lease State ☒ Federal ☐ or Fee NM 034 31	Lease No.
Location Unit Letter H : 1830 Feet From The North Line and 660 Feet From The East Line of Section 30 Township 8S Range 37E, NMPM, Roosevelt Co. County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Tx 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, OK 74101			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 30	Twp. 8S	Rge. 37E
	Is gas actually connected? Yes		When 11-30-70	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Elvs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, leak pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature)

LeLand Franz

District Production Manager

(Title)

February 1, 1977

OIL CONSERVATION COMMISSION

APPROVED

FEB 8 1977

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BY

Orig. [Signature]

[Signature]

[Signature]

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowables for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner.

RECEIVED

1977

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FBI - NEW YORK