

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. MM-03431
2. NAME OF OPERATOR Skelly Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FNL and 660' FEL, Sec. 30-8S-37E	8. FARM OR LEASE NAME Las Cruces "B"
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4040' GR	10. FIELD AND POOL, OR WILDCAT Allison-Penn
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-8S-37E
	12. COUNTY OR PARISH 13. STATE Roosevelt New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Return well to production ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been shut in since October 1, 1966. To return it to production, the following work was done:

- 1) Moved in and rigged up workover rig 4-14-71.
- 2) Retrieved Baker Model "D" packer at 9546' and Baker Model "N" packer at 9538'.
- 3) Acidized perforations 9581' - 9602' with 2000 gallons 15% acid using 2000 diverting agent. Flushed with 60 bbls. water.
- 4) Ran 2-7/8" OD tubing and set at 9604', seating nipple at 9592', tubing perforations at 9592' - 9596'. Ran rods with pump set at 9592'. Tested.
- 5) After testing for several days with no fluid recovery, pumping equipment was shut down and well was returned to production status on May 13, 1971, as a gas well producing no fluids and 192 MCF gas per day from the amulus through 3-1/2" OD perforations 9581' - 9602' of the Bough "C" formation.

COVERED

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) W. R. Arent

TITLE Dist. Adm. Coordinator

DATE May 18, 1971

(This space for Federal or State office use)

APPROVED BY 2850
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAY 19 1971

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOUSTON, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, other than those shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

RECEIVED

MAY 23 1971

OIL CONSERVATION DIV.
HOBBS, N.M.