	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE		ONSERVATION COMMIS. FOR ALLOWABLE AND NSPORT OIL AND NAT	Supersedes Old C-104 and C-11 Effective 1-1-65			
	Operator Skelly 011 (Company Address P. O. Box 1:)51, Midlan Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	gas well	placed on production as a			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND D Lease Name Las Cruces "B" Location	Well No. Pool Name, Including Fc 3 Allison-Penn	Stat	d of Lease Lease No. e, Føderal or F ^{ee} Federal NM-03431			
	Unit Letter <u>H</u> ; 1830	Feet From The <u>North</u> Line	e and <u>660</u> F	eet From The East			
	Line of Section 30 Tov	vnship 85 Range 2	37E, NM.PM,	Roosevelt County			
111 .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to wh	ich approved copy of this form is to be sent)			
	The Permian Corporation P. O. Box 3119, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	Warren Petroleum Corpo If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 30 85 37E	P. O. Box 308, T is gas actually connected? Yes	Atum, New Mexico 88267 When November 30, 1971			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completio	on - (X)	New Well Workover D				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	Depth Casing Shoe					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
ν.	TEST DATA ANI) REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil flun To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	l			- <u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	192 Testing Method (pitot, back pr.)	24 hours Tubing Pressure (Shut-in)	-0 Casing Pressure (Shut-in) Choke Size			
VI.	Generation have been complied	regulations of the Oil Conservation with and that the information given	APPROVED MAY	NSERVATION COMMISSION			
	above is true and complete to the	e best of my knowledge and belief.	TITLE THERVISOR DISTRICT				

(Signed) P. L.	NUNLEY		
	(Signature)	P. L.	Nunley
District I	Title)	Manager	
May 1	18, 1971		
	(Date)		

TITLE	UDERVISOR DISTRICT
This form	is to be filed in compliance with RULE 1104.
The second second	request for allowable for a newly drilled or deepened must be accompanied by a tabulation of the deviation
well, this form	must be accompanied by a tabulation of the accordance with RULE 111.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

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> MAY 10 1971 OIL CONSERVATION CO.IM. HOBBS, N. M.