

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)																															
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS INFORMATION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)																																		
Name of Company Skelly Oil Company				Address Box 38 - Hobbs, New Mexico																																
Lease T. S. Massey		Well No. 1	Unit Letter "J"	Section 15	Township 8-S	Range 36-E																														
Date Work Performed 10-26-62 thru 11-3-62		Pool Undesignated		County Roosevelt																																
THIS IS A REPORT OF: (Check appropriate block)																																				
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):																																				
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																																				
Detailed account of work done, nature and quantity of materials used, and results obtained.																																				
<p>Reached total depth of 9705' on June 30, 1962. Set 5-1/2" OD casing at 9705' and cemented with 200 sacks. Drilled out cement to 9704'. P.B.T.D. 9704'. Perforated 5-1/2" OD casing 9691'-9695' for a total of 32 holes. Treated through 5-1/2" OD casing perforations 9691'-9695' with 7500 gallons acid in 3 treatments and 20,000 gallons Dole Frac treatment. No commercial quantities of oil or gas was encountered in any zone of this well. Cut 5-1/2" OD casing off at 8530' and pulled 5-1/2" OD casing.</p> <p>Spotted cement plugs as follows:</p> <table style="margin-left: 40px;"> <tr><td>8560</td><td>-</td><td>8470'</td><td>-</td><td>25 sacks</td></tr> <tr><td>7772</td><td>-</td><td>7689'</td><td>-</td><td>25 sacks</td></tr> <tr><td>6939</td><td>-</td><td>6856'</td><td>-</td><td>25 sacks</td></tr> <tr><td>6190</td><td>-</td><td>6107'</td><td>-</td><td>25 sacks</td></tr> <tr><td>5500</td><td>-</td><td>5417'</td><td>-</td><td>25 sacks</td></tr> <tr><td>4230</td><td>-</td><td>4147'</td><td>-</td><td>25 sacks</td></tr> </table> <p style="text-align: right;">(See Reverse Side)</p>							8560	-	8470'	-	25 sacks	7772	-	7689'	-	25 sacks	6939	-	6856'	-	25 sacks	6190	-	6107'	-	25 sacks	5500	-	5417'	-	25 sacks	4230	-	4147'	-	25 sacks
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Witnessed by B. L. Holley		Position Area Foreman		Company Skelly Oil Company																																
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																																				
ORIGINAL WELL DATA																																				
D F Elev.		T D		P B T D		Producing Interval																														
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth																														
Perforated Interval(s)																																				
Open Hole Interval				Producing Formation(s)																																
RESULTS OF WORKOVER																																				
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																														
Before Workover																																				
After Workover																																				
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																																
Approved by <i>[Signature]</i>				Name <i>[Signature]</i>																																
Title				Position Dist. Supt.																																
Date				Company Skelly Oil Company																																

cut 6-5/8" OD casing off at 1346' and filled 6-5/8" OD casing.

Spotted cement plugs as follows:

2800'	-	3650'	-	40 sacks
1350'	-	1290'	-	60 sacks
406'	-	360'	-	50 sacks

Run 10 sacks cement cap and installed 4" pipe marker. Total of 310 sacks used to plug well. All intervals not filled with cement plug were filled with heavy mud laden fluid. Plugging operations were completed on November 3, 1962. The well was plugged and abandoned according to the rules and regulations of the New Mexico Oil Conservation Commission.

Verbal approval to plug and abandon this well was received from Mr. Eric Engstrom.