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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBBS OFFICE 000

Name of Company **Skelly Oil Company** Address **Box 38 - Hobbs, New Mexico** 1962 NOV 9 PM 3:17

Lease **T. S. Massey** Well No. **1** Unit Letter **"J"** Section **15** Township **8-S** Range **36-E**

Date Work Performed **10-26-62 thru 11-3-62** Pool **Undesignated** County **Roosevelt**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain):
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reached total depth of 9705' on June 30, 1962. Set 5-1/2" OD casing at 9705' and cemented with 200 sacks. Drilled out cement to 9704'. P.B.T.D. 9704'. Perforated 5-1/2" OD casing 9691'-9695' for a total of 32 holes. Treated through 5-1/2" OD casing perforations 9691-9695' with 7500 gallons acid in 3 treatments and 20,000 gallons Dole Frac treatment. No commercial quantities of oil or gas was encountered in any zone of this well. Cut 5-1/2" OD casing off at 8530' and pulled 5-1/2" OD casing.

Spotted cement plugs as follows:

8560	-	8470'	-	25 sacks
7772	-	7689'	-	25 sacks
6939	-	6856'	-	25 sacks
6190	-	6107'	-	25 sacks
5500	-	5417'	-	25 sacks
4230	-	4147'	-	25 sacks

3 (See Reverse Side)

Witnessed by **B. L. Holley** Position **Area Foreman** Company **Skelly Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *[Signature]* Name *[Signature]*

Title _____ Position **Dist. Supt.**

Date _____ Company **Skelly Oil Company**

cut 8-5/8" OD casing off at 1346' and filled 8-5/8" OD casing.

Spotted cement plugs as follows:
2800' - 3680' - 40 sacks
1380' - 1390' - 60 sacks
408' - 360' - 50 sacks

Run 10 sacks cement cap and installed 4" pipe marker. Total of 310 sacks used to plug well. All intervals not filled with cement plug were filled with heavy mud laden fluid. Plugging operations were completed on November 3, 1962. The well was plugged and abandoned according to the rules and regulations of the New Mexico Oil Conservation Commission.

Worked approval to plug and abandoned this well was received from Mr. Eric Engstrom.