

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC-062178
7. Lease Name or Unit Agreement Name Milnesand Unit
8. Well No. 161
9. Pool name or Wildcat Milnesand (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Breck Operating Corp.
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>8S</u> Range <u>34E</u> NMPM <u>Roosevelt</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4247' (GR)</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/10/90: MIRU. POOH w/182- 5/8" rods and pump. POOH w/146 jts. (4580') 2-3/8" tubing. Install BOP. SDFN.

04/11/90: RIH w/4-1/2" CIBP. Set @ 4500'. Dump 2 sx. cmt. on top of CIBP. Perf. 4-1/2" casing @ 2150'. RIH w/tbg. to 2150'. Pump 35 sx. cmt. plug. POOH w/tbg. cut 4-1/2" casing @ 367'. POOH w/12 jts. (357') 4-1/2" csg. RIH w/tbg. to 405'. Pump 35 sx. cmt. plug. POOH w/tbg. SDFN. Plugging operations witnessed by NMOCC representative Jack Griffin.

04/12/90: Tag top of cmt. @ 295'. Dump 10 sx. cmt. surface plug. CO WH. Install dry hole marker, remove anchors. RDMO. Plugging operations witnessed by NMOCC representative Jack Griffin.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim G. Duncan TITLE Petroleum Engineer DATE 04/16/90

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL CONSERVATION DIVISION DATE 4/16/90

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

RIN

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