Form C-103 State of New Mexico xSubmit 3 Copies To Appropriate District Revised March 25, 1999 Office gy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-041-00243 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 88210 2040 South Pacheco District III STATE  $\square$ FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MILNESAND UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: INJECTION Gas Well  $\square$ Other Oil Well 8. Well No. 162 2. Name of Operator J. CLEO THOMPSON 9. Pool name or Wildcat Address of Operator MILNESAND (SAN ANDRES) 325 N. ST. PAUL. SUITE 4300, DALLAS, TX 75201 Well Location Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line County ROSEVELT Township 8S Range 34E 10. Elevation (Show whether DR. RKB, RT, GR, etc.) 4241' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ **PLUG AND** COMMENCE DRILLING OPNS. ☐ CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND ☐ MULTIPLE PULL OR ALTER CASING **CEMENT JOB** COMPLETION 図 OTHER: OTHER: REPAIR INJECTION WELL 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. . 1.) RU. POOH W/TBG & OLD PACKER. RUN BIT SCRAPER TO BOTTOM & CLEAN OUT. IF CSG NEEDS REPAIR & IF CEMENT SQUEEZING 2.) RIH WITH PACKER AND PLUG TEST CSG. LOOKS DOUBTFUL TO REPAIR LEAK THEN: 3.) RIH W/2 7/8 X 4  $\frac{1}{2}$  PERMANENT PACKER WITH BLANKING PLUG AND SET  $\widehat{a}$  4470°. 4.) RIH W/2 7/8, 6.5#/FT J-55 & N-80 TBG WITH SEAL ASSY AND STINGER ON END. 5.) CIRCULATE 250 SX CLASS C CEMENT BETWEEN 2 7/8 AND 4 ½ CASING & UPON FLUSHING LATCH 2 7/8 TBG IN PACKER. 6.) RIH W/2 1/16" X 2 7/8" INJECTION PACKER ON 2 1/16", PC TBG AND SET PACKER @ 4450". 7.) CIRCULATE PACKER FLUID, SET PACKER, AND TEST ANNULUS TO 500 PSI, & RETURN WELL TO INJECTION. (4 ½ 9.5# @ 4702', PERFS 4566-4628') I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ENGINEER \_\_\_\_ DATE \_JUNE 27. 2000 Telephone No. (915)366-8886 Type or print name JIM STEVENS (This space for State use) TITLE\_ APPPROVED BY Conditions of approval, if any:

