

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 00243
30-041-10017

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Milnesand Unit

8. Well No. **162**

9. Pool name or Wildcat
Milnesand (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL WELL GAS WELL ☐ OTHER ☒ **INJECTION**

2. Name of Operator

MAERSK ENERGY Inc.

3. Address of Operator

2424 Wilcrest, Suite 200, Houston, TX 77042-2753

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
SE SE Section 12 Township 8S Range 34E NMPM _____ County Roosevelt

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4241.0'

11. Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CLEAN OUT, REPERFORATE & STIMULATE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand (San Andres) Unit Injection Well using the following thru-tubing procedure:

- 1) Clean out well to PBTD with coiled tubing.
- 2) Spot 3 BBLs of S444 converter chemicals (calcium sulfite removal).
- 3) Perforate San Andres with 4SPF using a thru tubing gun from:
4533' - 4537' 4614' - 4628'
4540' - 4544' 4633' - 4657'
4551' - 4556'
4561' - 4573'
4585' - 4602'
4606' - 4608'
- 4) Acidize well with 2500 gallons 15% HCL acid using pressure fluctuation tool on coiled tubing.
- 5) Place well back in service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GASULL TITLE DRILLING MANAGER DATE May 17, 1993

TYPE OR PRINT NAME GEORGE SHEFFER TELEPHONE NO. 713/783-0376

(This Space for State ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 21 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1995

OOD HOBBS OFFICE