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Revised 7/71
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 NOV 27 AM 10 13

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sunray Oil Company

Y. F. Bowley

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) **2** **SE** **SE** **12** **65** (Lease) **34E**

Well No. **2**, in **SE** **SE** **12** **65**, T. **34E**, NMPM.

660 (Milnesand San Andres) Pool, **Roosevelt** County.

Well is **660** feet from **south** line and **660** feet from **east** line

of Section **12**. If State Land the Oil and Gas Lease No. is **62**

Drilling Commenced **11/18**, 19 **62** Drilling was Completed **11/19**, 19 **62**

Name of Drilling Contractor **Cactus Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **4214 GL**

The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from **4566** to **4628** No. 4, from **4566** to **4628**

No. 2, from **4566** to **4628** No. 5, from **4566** to **4628**

No. 3, from **4566** to **4628** No. 6, from **4566** to **4628**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Rotary hole

No. 1, from **4566** to **4628** feet.

No. 2, from **4566** to **4628** feet.

No. 3, from **4566** to **4628** feet.

No. 4, from **4566** to **4628** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 1/4"	8 5/8	New	371	Guide			Surface
7 7/8"	4 1/2	New	4702	Guide		4566-4628	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8	371	225	Pump		
7 7/8"	4 1/2	4702	225	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 2000 gallons ADA. Fraced with 20,000 gallons refined oil and 20,000# sand using rubber balls.

Flowed 165 BHO, 28/64" choke, TP 200#, CP 950#, GOR 364/1, Gravity

Result of Production Stimulation **30.1°**

Depth Cleaned Out **30.1°**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 25 1962
OIL WELL: The production during the first 12 hours was 165 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 30.1°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. San Rustler 2114	T. Montoya.....	T. Farmington.....
2833	T. Simpson.....	T. Pictured Cliffs.....
T. Yates.....	T. McKee.....	T. Menefee.....
T. 7 Rivers.....	T. Ellenburger.....	T. Point Lookout.....
T. Queen..... 3324	T. Gr. Wash.....	T. Mancos.....
T. Grayburg..... 3809	T. Granite.....	T. Dakota.....
T. San Andres.....	T.	T. Morrison.....
T. Glorieta.....	T.	T. Penn.....
T. Drinkard.....	T.	T.
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2164	2164	Redbed				
2164	2693	529	Salt & Anhy				
2693	3564	871	Anhy & Gyp				
3564	3962	398	Anhydrite				
3962	4700	738	Dolomite - TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 26, 1962

Company or Operator Buray Oil Company
Name R. E. Station

Address P. O. Box 128, Hobbs, New Mexico
Position or Title District Engineer