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(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1982 DEC 10

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray DX Oil Company

Y. F. Bowley

(Company or Operator)

(Lease)

Well No. 3, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 12, T. 8S, R. 34E, NMPM.

Unincorporated (Milnesand San Andres) Pool, Roosevelt County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 12. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 11-20, 1962 Drilling was Completed 11-29, 1962

Name of Drilling Contractor Cactus Drilling Co.

Address Hebbs, N.M.

Elevation above sea level at Top of casing head 4249 GL. The information given is to be kept confidential until Can release, 19____.

OIL SANDS OR ZONES

No. 1, from 4574 to 4639 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	361	Tex pat	-	-	surf csg
4-1/2	9.5	new	4699	WDW	-	4574-4639	Prod csg

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	361	225	pump		
7-7/8	4-1/2	4699	225	pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 4574-76, 4595-97, 4602-05, 4610-13, 4623-25, and 4635-39. Acidize w/2000 gal BDA dn 2" tbg w/pkr and 30 balls at 4900-3400# at AIR 5.7 BPM. Pull tbg., Frac dn csg

w/20,000 gal RO & 20,000# sd w/26 balls at 4200 - 3000# at AIR 13.5 BPM, sub & flow back lead oil. Then POT at 168 BOPD, no wtr on 28/64 ck, TP 125, CP 950, GOR 520 based on 13 hr test (choke plugged)

Result of Production Stimulation: _____

168 BOPD no wtr. on 28/64 ck, TP 125, CP 950 GOR 520 based on 13 hr. test (choke plugged)

Depth Cleaned Out 4666 (Float Valve)

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to 4700 TD _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....12-6, 19 62

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

2120 Rustler		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Quartz 4404 Slaughter	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120	2120	Redbed				
2120	2638	518	Salt and Anhy				
2638	3808	1170	Salt, Sand, Anhy				
3808	4700	892	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sunray DX Oil Company
Name R. E. Statton

12-7-62

Address. **Box 128, Hobbs, N.M.** (Date)

Position or Title. **District Engineer**