015	TRIBUTION	 	_
BANTA FE		 	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	 	
	GAT	 	
PROBATION OFFIC	CE		
OPERATOR			

W MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57

Santa	Fe.	New	Mexico		VHAT290

REQUEST FOR (OIL) - (GAS) ALLOWAPLE Homes

New Weri ATION OFFICE ATON This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gat gell.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowing 10 able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivmust be reported on 15.025 psia at 60° Fahrenheit. ~

Hebbes, N.M. (Place)         E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: mray DI Oll Company (Company or Operator)       (Leave)         Company or Operator)       (Leave)       (Leave)         Joint Latter       County. Date Spudded       11-20-62       Date Drilling         Places       County. Date Spudded       11-20-62       Date Drilling         Places       D       C       B       A         Places       D       C       B       A         Places       Indicate location:       County. Date Spudded       11-20-62       Date Drilling         Places       D       C       B       A       Producting Interval       Producting Interval       Producting Interval       Producting Interval       Depth       Open Hole       Casing Shoe       4699       MCF/Day: Hours flower         M       O       P       Natural Prod. Test:       bbls.oil,       Open Hole       Depth         It       K       J       It       Natural Prod. Test:       bbls.oil,       Open Hole       Depth         It       K       J	(Dile) , in W /4 KE / (Milnesarid San Andres) (Milnesarid San Andres) (Milnesarid San Andres) (Milnesarid San Andres) Depth 11-29-63 0 PBTD 4666 San Andres - 0 Depth 4615 Chole Choke Size - wedChoke Size -
Image DX 011 Company       I. F. Bowley       Well No, I.         (Company or Operator)       (Learc)       Well No, I.         J       Sec	(Milnesarid San Andres, ing Completed 11-29-65 O PBTD 4666 San Andres
Image DX Oll Company       I. F. Bowley       Well No, Well No, Mell N	(Milnesarid San Andres, ing Completed 11-29-65 O PBTD 4666 San Andres
(Company or Operator)       12       T.       83       NMPM.,         Unit Latter       Sec	(Milnesarid San Andres, ing Completed 11-29-65 O PBTD 4666 San Andres
Unit Latter       County. Date Spudded.       11-20-62       Date Drilling         Please indicate location:       County. Date Spudded.       11-20-62       Date Drilling         D       C       B       A       Total Depth       4700         D       C       B       A       Form.       4259       DF       Total Depth       4700         D       C       B       A       Perforations       4574-76,4595-97,4602-05,4610-13,4503       Depth       Depth       Depth       County. Depth       County. Depth       County. Depth       Depth       County. De	ing Completed 11-29-63 O PBTD 4666 San Andres
Prase indicate location:       County. Date Spudded.       11-20-62       Date Drilling         D       C       B       A       Total Depth       4700         D       C       B       A       Top Oil/Gas Pay       A5714       Name of. Prod. Form         P       PRODUCING INTERVAL       -       Perforations       45714-76, 4595-97, 4402-05, 4610-13, 1000       Perforations       A699         E       F       G       H       Open Hole       Casing Shoe       4699         OIL WELL TEST       -       Natural Prod. Test:       bbls.oil,	San Andres
Please indicate location:       Elevation         D       C       B       A         PRODUCING INTERVAL       -         Perforations       45714-76,4595-97,4602-05,4610-13,4         E       F       G       H         D       Q       H       Depth       Depth         E       F       G       H       Depth       Casing Shoe       4699         L       K       J -       I       Perforations       Est After Acid or Fracture Treatment (after recovery of voload oil used):       91       bbls.oil,       Depth       bbls water in         M       N       O       P       Natural Frod. Test:       bbls.oil,       Ebls water in         Ig80*       FS & EL       Natural Frod. Test:       MCF/Day; Hours flowed         Wathod of Testing (pitot, back pressure, etc.):       Test After Acid or Fracture Treatment:       Choke Size       Method of Testing:         ublng, Casing and Camenting Record       Sax       Choke Size       Method of Testing:       Acid or Fracture Treatment:       Acid or Fracture Treatment:         ublng       265       361       225       Acid or Fracture Treatment (Give amounts of materials used sand):       2000 Gal BDA 205 000 gal frame	San Andres
D       C       B       A       PRODUCING INTERVAL       -         E       F       G       H       Open Hole       Depth       Depth         1       2       OIL WELL TEST       -       Natural Prod. Test:       bbls.oil,      bbls water         I       X       J       I       Prest After Acid or Fracture Treatment (after recovery of voload oil used):       91       bbls.oil,        bbls water in         I       N       O       P       Natural Prod. Test:       bbls.oil,        bbls water in         I       N       O       P       Natural Prod. Test:       bbls.oil,	Depth       4615         Depth       4615         Tubing       4615         Choing       4615         volume of oil equal to volume of oil equal to volume of choice       Choice         in'       13       hrs,       0       min.       Size_2         wed
E       F       G       H         Depth       Depth         Depth       Casing Shoe       4699         I       I       I       I         I       I       I       I       Depth         I       I       I       I       I       Depth         I       I       I       I       I       I         I       I       I       I       I       I         I       I       I       I       I       I       I         I       I       I       I       I       I       I	Tubing 4015 Choin ter inhrs,min. Size volume of oil equal to volume Choke inhrs,min. Size_2 wedChoke Size
E       F       G       H       Open Hole       Casing Shoe       4699         L       K       J       I       Open Hole       Casing Shoe       4699         L       K       J       I       Natural Prod. Test:       bbls.oil,      bbls water         M       N       O       P       load oil used):       91       bbls.oil,      bbls water in         Ig80*       FS & HL       Natural Prod. Test:      bbls.oil,      bbls water in         Ig80*       FS & HL       Natural Prod. Test:      bbls.oil,      bbls water in         Ig80*       FS & HL       Natural Prod. Test:      bbls.oil,      bbls water in         GAS WELL TEST       -       Natural Prod. Test:      MCF/Day; Hours flowed         (FOOTACE)       Natural Prod. Test:      MCF/Day; Hours flowed         Method of Testing (pitot, back pressure, etc.):	Tubing 4015 Choin ter inhrs,min. Size volume of oil equal to volume Choke inhrs,min. Size_2 wedChoke Size
E       F       G       H       Open Hole       Casing Shoe       4699         L       K       J       I       Open Hole       Casing Shoe       4699         L       K       J       I       Natural Prod. Test:       bbls.oil,      bbls water         M       N       O       P       load oil used):       91       bbls.oil,      bbls water in         Ig80*       FS & HI	Tubing 4015 Choin ter inhrs,min. Size volume of oil equal to volume Choke inhrs,min. Size_2 wedChoke Size
I       2       I       WELL TEST         I       K       J       I       Natural Prod. Test:bbls.oil,bbls water         M       N       O       P       Ioad oil used):bbls.oil,bbls water in in GAS WELL TEST -         1980*       FS & EL       Natural Prod. Test:bbls.oil,bbls water in in GAS WELL TEST -         1980*       FS & EL       Natural Prod. Test:MCF/Day; Hours flowed         (FOOTACE)       Natural Prod. Test:MCF/Day; Hours flowed         wethod of Testing (pitot, back pressure, etc.):	Choi er inhrs,min. Size volume of oil equal to volume of Choke in 13 hrs, 0 min. Size 2 wedChoke Size
L       K       J       I         M       N       O       P         Ioad oil used):       91       bbls.oil,      bbls water         M       N       O       P       load oil used):       91       bbls.oil,      bbls water in'         GAS WELL TEST       -       Natural Prod. Test:	Choi er inhrs,min. Size volume of oil equal to volume of Choke in 13 hrs, 0 min. Size 2 wedChoke Size
M N O   M N O   P load oil used):   Ioad oil used): Ibls,oil,   Ibls,oil, Ibls water in   GAS WELL TEST -   Natural Frod. Test: MCF/Day; Hours flowed Method of Testing (pitot, back pressure, etc.): Iblng, Gasing and Gementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method cf Testing: Choke Size Method cf Testing: Acid or Fracture Treatment (Give amounts of materials used sand): 2000 Gal BDA & 20,000 gal Crae	volume of oil equal to volume Choke in <b>13</b> hrs, <b>0</b> min. Size <b>2</b> wedChoke Size
M N O   M N O   P load oil used):   Ioad oil used): Ibls,oil,   Ibls,oil, Ibls water in   GAS WELL TEST -   Natural Frod. Test: MCF/Day; Hours flowed Method of Testing (pitot, back pressure, etc.): Iblng, Gasing and Gementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method cf Testing: Choke Size Method cf Testing: Acid or Fracture Treatment (Give amounts of materials used sand): 2000 Gal BDA & 20,000 gal Crae	volume of oil equal to volume Choke in <b>13</b> hrs, <b>0</b> min. Size <b>2</b> wedChoke Size
M       N       O       P       load oil used):       12       bbls,oil,      bbls water in         Ig80*       FS & EL       GAS WELL TEST -	in <b>13</b> hrs, <b>0</b> min. Size <b>2</b> wedChoke Size
GAS WELL TEST -         1980* FS & EL         (FOOTACE)         Natural Prod. Test:         MCF/Day; Hours flower         Method of Testing (pitot, back pressure, etc.):         Surr       Fret         Sax         Test After Acid or Fracture Treatment:         Choke Size         Method cf Testing:         Acid or Fracture Treatment (Give amounts of materials used sand): 2000 Gal BDA & 20,000 gal Cras	wedChoke Size
1980* FS & EL       Natural Prod. Test:       MCF/Day; Hours flower         (FOOTACE)       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flower         abding , Gasing and Comenting Record       Method of Testing (pitot, back pressure, etc.):       Method of Testing (pitot, back pressure, etc.):         Sure       Fert       Sax         8-5/8       361       225         4-1/2       4699       225         Acid or Eracture Treatment (Give amounts of materials used sand):       2000 Gal BDA & 20,000 gal Crae	wedChoke Size
(FOOTAGE)         ubing , Gasing and Comenting Record         Sure       Free         Sure       Choke SizeMethod cf Testing:         Choke SizeMethod cf Testing:	wedChoke Size
(FOOTAGE)         ubing , Gasing and Gementing Record         Sure       Feet         Sure       Feet         Sax       Test After Acid or Fracture Treatment:         6-5/8       361       225         Acid or Fracture Treatment (Give amounts of materials used sand):       2000 Gal BDA & 20,000 gal Crae	
Surr     Fret     Sax     Test After Acid or Fracture Treatment:       8-5/8     361     225     Choke Size     Method of Testing:       4-1/2     4699     225     Acid or Eracture Treatment (Give amounts of materials used sand):	
8-5/8     361     225     Choke SizeMethod cf Testing:       4-1/2     4699     225     Acid or Eracture Treatment (Give amounts of materials used sand): 2000 Gal BDA & 20,000 gal Crae	MCF/Day; Hours flowed
8-5/8       301       225         4-1/2       4699       225         Acid or Eracture Treatment (Give amounts of materials used sand): 2000 Gal BDA & 20,000 gal fraction	
4-1/2 4699 225 Acid or Eracture Treatment (Give amounts of materials used sand): 2000 Gal BDA & 20,000 gal free	
	ed, such as acid, water, oil, a
Casing 950 Tubing Date first new 12-	-6-62
Cil Transporter Magnelia Pipeline Ce.	والمستقد والمعروف والمترك والمترجع والمتابعة والمتك فيستعدون والمعاد
Gas Transporter see back for deviations	-
emarks: See Dack I or deviations	

Deviation Record

Depth	Degrees
361 1769	1/2 3/4
2066	1/2
2949	1/2 1/2 1
3601	ī
3961	1/2
4064	1/4
4300	1 Contraction of the second
4610	1/2
- <b>470</b> 0	3/4 -

I, R. E. Statten, hereby certify the above deviations to be true and correct to the best of my knewledge.

R. E. Statten

Subscribed and sworn to before me on this 8th. day of December, 1962 Anthy Notary Public in and for Les County, New Mexice

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MY COMMISSION EXPRES MAY 27, 1964

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