Submit 5 Copies Appropriate District Office **DISTRICT 1** P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

**DISTRICT II** 

P. O. Box 1088

Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MAERSK ENERGY Inc.									Well API No. 30-041-00245					
Address 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753														
Reason(s) for Filing (Check proper box)  New Well														
f change of operator give name														
nd address of previous operator _Xeric Oil & Gas Company, P. O. Box 51311, Midland, Texas 79710  I. DESCRIPTION OF WELL AND LEASE														
Lease Name Milnesand Unit					,				Cind of Lease No. State, Federal or Fee				se No.	
Location  Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line  NE SE Section 12 Township 8S Range 34E NMPM County Roosevelt  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS														
Name of Authorized Transporter of Oil 🖾 or Condensate 🖂							Address (Give address to which approved copy of this form is to be sent)  1500 Smith Street, Houston, Texas 77002							
Name of Authorized Transport of Casinghead Gas  or Dry Gas  Warren Petroleum Company							Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102							
If well produces oil or liquids, give location of tanks.	Unit Sec P 12			Twp.	Rge. 34E	+	gas actually con	Т	When? 12-62					
If this production is commingled with the IV. COMPLETION DATA	t from a	ny othe	r lease	s or pool,	give com	mingli	ng order numbe	r:						
Designate Type of Completion - (X)	Oil Well Gas Well Ne			New \	Well Workover Deepen Plu				Back	Same Res'	v	Diff		
Date Spudded	Date Compl. Ready to Prod.				1	Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations						Depth Casing Shoe								
TUBING, CASING AND CEMENTING RECORD														
HOLE SIZE						DEPTH SET				SACKS CEMENT				
										,				
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)														
Date First New Oil Run to Tank Date of Test						Producing Method								
Length of Test	ength of Test Tubing Pressure					(	Casing Pressure			Choke Size				
Actual Prod. During Test Oil - BBLS						Water - BBLS				Gas - MCF				
GAS WELL														
Actual Prod. Test - MCF/D	Length of Test					Bbls.Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot,back pr.)	Tubing Pressure (Shut-In)				Casing Pressure (Shut-In)				Choke Size					
	VI. OPERATOR CERTIFICATE OF COMPLIANCE							CONO	-D\ (	\ T! ^ =	VI DIV (10)	· ·	\	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  justice and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  MAR 2 3 1993								
Marata News 20						By ORIGINAL WENER BY JERRY SEXTON								
Signature  Dorothy Duvall Tech.Admin.Asst., Regulatory Affairs							7	TORTHE	10.5	<b>B</b> SAI20	DR			
Trinted Name FEB 2 3 1993 Title 713/783-0376						т	itle							
ate Telephone No.														

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.