form 3160-5 December 1989)	DEPARTMENT	P. O. DOX 1303 D STATES HOBBS, NEW MEXICO 88240 OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
e	UNDRY NOTICES AN	ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form	for proposals to drill (or to deepen or reentry to a different reservoi PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE			7 If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other			MILNESAND (SEE UNIT 8. Well Name and No.
2. Name of Operator XERIC OIL & GAS COMPANY			164 9. API Well No.
3. Address and Telephone No.			30-041-00245
P.O. BOX 51311, MIDLAND, TEXAS 79710 (915)683-3171 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10 Field and Pool, or Exploratory Area MILNESAND (SAN ANDRE 11. County or Parish, State
1980FSL, 660FEL, S12, T8S, R34E Unit I			Roosevelt
2 CHECK AP	PROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SU	BMISSION	TYPE OF ACTIC	N
X Notice of In	lent	Abandonment	Change of Plans
		Recompletion Plugging Back	New Construction
Subsequent 1	Report		Water Shut Off
Final Aband 3 Describe Proposed or Comple give subsurface location Cast iron bric For mechanical	Ionment Notice ered Operations (Clearly state all pe is and measured and true vertical of dge plug is set L integrity to	Casing Repair Altering Casing X Other <u>(Note Report resul</u> <u>Recompletion Report</u> <u>rtiment details and gove portiment dates including estimated date of sta</u> depths for all markers and zones pertiment to this work)* t or will be set. Well will 500psi for 30 minutes. BLM	be pressure tested
Final Aband 3 Describe Proposed or Comple give subsurface location Cast iron bric For mechanical	Ionment Notice ered Operations (Clearly state all pe is and measured and true vertical of dge plug is set L integrity to	Casing Repair Altering Casing Other Note Report resul Recompletion Report result result and give pertinent dates including estimated date of sta depths for all markers and zones pertinent to this work ? or will be set. Well will	Conversion to Injection <u>I Integrity Test</u> Its of multiple completion on Well Completion or or and Log form.) rring any proposed work. If well is directionally drilled be pressure tested
Final Aband ¹³ Describe Proposed or Comple give subsurface location Cast iron bric For mechanical in advance in	Ionment Notice ered Operations (Clearly state all pe is and measured and true vertical of dge plug is set L integrity to	Casing Repair Altering Casing X Other <u>(Note Report resul</u> <u>Recompletion Report</u> <u>rtiment details and gove portiment dates including estimated date of sta</u> depths for all markers and zones pertiment to this work)* t or will be set. Well will 500psi for 30 minutes. BLM	Conversion to Injection <u>I Integrity Test</u> Its of multiple completion on Well Completion or or and Log form.) rring any proposed work. If well is directionally drilled be pressure tested
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Final Aband 13 Describe Proposed or Comple give subsurface location Cast iron bric For mechanical in advance in 14 Thereby certify further fore Signed Line (This space for Federal or S Approved by Conditions of approval, if an	ered Operations (Clearly state all person and measured and true vertical of dge plug is set a integrity to order to witnes order to witnes and the office yet of the order to witnes and the office yet of the other other office yet of the other other office yet of the other oth	Casing Repair Altering Casing Other <u>Mechanica</u> (Note Report resul Recompletion Report results and give pertinent states including estimated date of sta- lepths for all markers and iones pertinent to this work b? to r will be set. Well will 500psi for 30 minutes. BLM ess test, if desired.	Conversion to Injection <u>I Integrity Test</u> Its of multiple completion on Well Completion or or and Log form.) Inting any proposed work. If well is directionally drilled be pressure tested will be notified <u>Date</u> <u>10-29-92</u> APPROVED



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Additional Stipulations for Casing Integrity Test

1. The cast iron bridge plug shall be set within 100 ft. of the upper most perforations or casing shoe if completed open hole.

2. Also notify the New Mexico Oil Conservation Division (NMOCD) prior to test.