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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

1952 DEC 19  
DISTRICT OFFICE  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

12-18-62  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company I. F. Bowley (Company or Operator), Well No. 4, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Lease)

I Unit Letter, Sec. 12, T 85, R. 34E, NMPM. Franklin (Milnes and San Andres) Pool

Roosevelt

County. Date Spudded 12-1-62 Date Drilling Completed 12-10-62

Elevation 4251 LF Total Depth 4700 PBTD 4670

Top Oil/Gas Pay 4576 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4576-78, 4594-96, 4602-5, 4612-13, 4620-24, 4632-36

Open Hole - Depth 4700 Depth 4602  
Casing Shoe 4700 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 216 bbls. oil, 0 bbls water in 18 hrs, \_\_\_\_\_ min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal DB A & 20000 gal Frac

Casing 600 Tubing 200 Date first new oil run to tanks 12-17-62  
Press. 600 Press. 200

Oil Transporter Magnolia Pipeline Company

Gas Transporter \_\_\_\_\_

Remarks:

See back for deviations

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 12-18-62, 19\_\_\_\_

Sunray DX Oil Company, R.E. Station  
(Company or Operator)

By: [Signature]  
(Signature)

Title District Engineer

Send Communications regarding well to:

Name C. T. McClanahan

Address Box 128, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title


Deviation Record

<u>Depth</u>	<u>Degrees</u>
353	3/4
1875	3/4
2728	1 1/2
3477	1 1/4
3845	3/4
4050	1/2
4222	3/4
4450	1/2
4548	3/4

I, R. E. Statton, hereby certify the above deviations to be true and correct to the best of my knowledge.

  
R. E. Statton

Subscribed and sworn to before me on this 18th day of December, 1962,

  
Notary Public in and for Lea  
County, New Mexico.

MY COMMISSION EXPIRES MAY 27, 1964