## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is fined during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the	stock tank	s. Gas mus	t be reported of	n 15.025 psia a	Hobbs, New	r Mexico	June	29, 1961
				•••	(Place)			(Date)
			NG AN ALLO				<b>938</b> .	, NR .,
(Company or Operator)				(Lease)		, in	·················;	/4,/4,
Unit Lette								
	sevelt		County. Dat	te Spudded	5/23/61	Date Drilling 1 Depth 9710 of Prod. Form.	Completed	6/26/61
Please indicate location:			Elevation	4066 DF	Total	1 Depth 9740	PBTO_	9681
D C	В	T A	Top Oil/Gas F	Pay	Name	of Prod. Form.	poefit	<del></del>
			PRODUCING IN					
E F	G	H H	Perforations	9652-96	Depth	7	Depth	0(1.0
		H	Open Hole		Casi	ng Shoe 9738	Tubing_	9648
L K	<del>-</del> ≸	+ <u>-</u> -	OIL WELL TEST		atad .			Choke
						bbls water i		
M N	- 0	P	Test After A	cid or Fracture	Treatment (afte	er recovery of volu	ume of oil eq	ual to volume of Choke 💂 🙃 🚹
M			load oil use	d): 212 bb	ols, oil,	bbls water in	12 hrs,	min. Size <b>10/</b>
EA:	4 6601		GAS WELL TES	_				
go, lur	€ 000°	FBL	_ Natural Prod	. Test:	MCF/	Day; Hours flowed	Choke	Size
ubing ,Casii						tc.):		
Size	Fret	Sax	7			MX		
13 3/84	363	325	Choke Size	Method	of Testing:			
8 5/8*	4177	1266	Acid or Frac	ture Treatment	(Give amounts o	f materials used,	such as acid,	water, oil, and
			sand): 100	00 gal HDA			<del>2</del>	
4 1/2"	9738	300	Casing Fress.	Tubing 70	oil run t	t new 6/28/0	61	
			Oil Transpor	ter_ Magno.	lia Pipe Li	ne Company		
			Gas Transpor	ter				
emarks:								
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pproved				, 19	11/1-	Company or	<u></u>	
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						T. McClanaha		
					Address Ba	x 128 Hobbs	, New Yes	