

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 064403-A
LEASE OR PERMIT TO PROSPECT _____

JUN 5 1938
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunray DX Oil Company Address P.O. Box 128, Hobbs, New Mexico
Lessor or Tract N. M. Federal "T" Field Wildcat State New Mexico
Well No. 1 Sec. 31 T. 8S R. 34E Meridian NMPM County Roosevelt
Location 660 ft. S of N Line and 660 ft. E of W Line of Section 31 Elevation 4328'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 29, 1962

R. E. Statton
Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 1962, 1962 Finished drilling May 19, 1962

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	21.4	82	2-55	368*					Dr. Fluid

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4699 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~May 29~~-----, 19~~62~~----- Put to producing ~~Dry Hole~~-----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	370	370	Caliche & surface
370	990	620	Redbed
990	1750	760	Redbed & anhydrite
1750	2087	337	Anhydrite
2087	3700	1613	Anhydrite & salt
3700	3766	66	Anhydrite
3766	3858	92	Anhydrite & dolomite
3858	4617	759	Dolomite
4617	4700 TD	83	Lime
FORMATION TOPS			
Rustler	2125'		
Salt	2158'		
Yates	2635'		
Queen	3306'		
San Andres	3843'		

LOVER!

