



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Sammy McCombs Oil Company**  
(Company or Operator)

**H. M. Smith**  
(Lease)

Well No. **8**, in **NW** 1/4 of **36**, T. **8N**, R. **3E**, NMPM.  
**Albuquerque** Pool, **Albuquerque** County.

Well is **600** feet from **South** line and **1900** feet from **East** line of Section **36**. If State Land the Oil and Gas Lease No. is **4000**.

Drilling Commenced **August 10**, 19**61** Drilling was Completed **September 20**, 19**61**

Name of Drilling Contractor **A. E. Thompson**

Address **226 McLeod National Bank Building, Alameda, N.M.**

Elevation above sea level at Top of Tubing Head **1065**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

### OIL SANDS OR ZONES

No. 1, from **950** to **960** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Surface** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>2 3/8</b>	<b>26.4</b>	<b>New</b>	<b>351</b>	<b>100% 1/2"</b>	<b>None</b>		<b>Surface</b>
<b>1 7/8</b>	<b>24.3</b>	<b>New</b>	<b>1300</b>	<b>100%</b>	<b>None</b>		<b>Intermediate</b>
<b>1 1/2</b>	<b>21.6</b>	<b>New</b>	<b>976</b>	<b>100%</b>	<b>None</b>	<b>953-95</b> <b>960-97</b>	<b>Production</b>

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>2 3/8</b>	<b>2 3/8</b>	<b>300</b>	<b>300</b>	<b>Step 1 Plug</b>		
<b>1 7/8</b>	<b>1 7/8</b>	<b>1300</b>	<b>1300</b>	<b>" "</b>		
<b>1 1/2</b>	<b>1 1/2</b>	<b>976</b>	<b>200</b>	<b>" "</b>		

### RECORD OF PRODUCTION AND STIMULATION

**perforated 953-95 and 960-97 1 hole each, drilled w/ 100 gal 100 through 2" tubing.**  
**Pressure up to 2000. Permittion broke to vacuum. Tested w/ 100 lbs water.**  
**Flowed 228 T in 24 hrs on 10 - 10/15 at 2000, 2 1/2 gal,**  
**Back 1000 production stimulation**  
**976**  
Depth Cleaned Out \_\_\_\_\_

BOARD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was  
was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2250		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2435		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	2720		T. Gr. Wash		T. Mancos
T. San Andres	2820		T. Granite	2920	T. Dakota
T. Glorieta	2820		T. _____	2920	T. Morrison
T. _____	2820	Clearfork	T. _____	2920	T. Penn
T. Tubbs	2820		T. _____	2920	T. _____
T. Abo	2820		T. _____	2920	T. _____
T. Penn	2820		T. _____	2920	T. _____
T. Mia			T. _____	2920	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2250	2435	185	Yates				
2435	2720	285	7 Rivers				
2720	2820	100	Queen				
2820	2920	100	San Andres				
2920	3020	100	Glorieta				
3020	3120	100	Clearfork				
3120	3220	100	Tubbs				
3220	3320	100	Abo				
3320	3420	100	Penn				
3420	3520	100	Mia				
No core or test							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records. \_\_\_\_\_ September 27, 1961

Company or Operator \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Title \_\_\_\_\_  
\_\_\_\_\_