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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Mid-Continent Oil Company				Address P. O. Box 128 Hobbs, New Mexico			
Lease N. M. State "AA"	Well No. 2	Unit Letter B	Section 36	Township 8s	Range 36E		
Date Work Performed 8/10/61 - 9/20/61		Pool Allison Penn			County Roosevelt		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Setting Int. Csg., Prod. Csg. & Completion work**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled 12 1/4" hole to 2415'. Drilled 11" hole to 4195'. Drilled 7 7/8" hole to 4510'. Ran 8 5/8" csg and set @ 4159'. Cemented with 1200 sx Incor Pozmix w/12% gel plus 100 sx Incor neat. Circ 75 sx. WOC 24 hrs. Tst csg to 1000# 30 min. OK.
2. Drilled 7 7/8" hole to 9750'. Ran G-R Neutron, Laterolog & Microlaterolog. Ran 4 1/2" csg to 9746' and cemented w/200 sx of Incor Pozmix. Top of cmt by Temp Surv 8730'. WOC 24 hrs. Pressure tested 4 1/2" csg to 1500 psi for 30 min. Held OK. Perforated 4 holes/ft 9651-56' and 9667-73' Schl Meas.
3. Ran 2 3/8" tubing with Baker Model R packer at 9623'. Spotted 1000 gals MCA. Pressure 1000# to Vacuum. Flushed w/37 bbls water. Swbd and kicked off to flow. Flwd 45 BW to pit. Turned to tank. Well potential 316 BOPD, no water on 20/64" ch, TP 300#, CP pkr, GOR 770, 47.4° API.

Witnessed by C. W. Moberly	Position Drilling Foreman	Company Sunray Mid-Continent Oil Company
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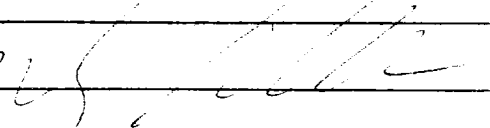
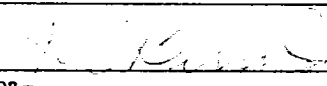
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Staff Engineer		Position D. E. Berry, Jr. Staff Engineer	
Date 10/1/61		Company Sunray Mid-Continent Oil Company	