

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Milnesand Unit	
2. NAME OF OPERATOR Breck Operating Corp.		3a. Area Code & Phone No. 817/559-3355	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, Texas 76024		9. WELL NO. 52	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "B"; 660' FNL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-8S, R-34E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4256' (GR)		12. COUNTY OR PARISH Roosevelt	13. STATE New Mexico

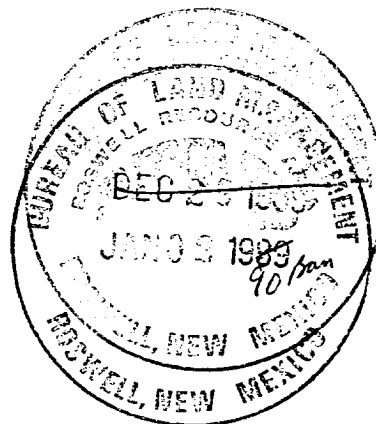
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Breck Operating Corp. is planning to plug and abandon the Milnesand Unit, well # 52. Please see the attached wellbore diagrams for the present status and proposed status. The BLM representative will be notified in sufficient time to witness all P & A operations.



18. I hereby certify that the foregoing is true and correct

SIGNED Kevin G. Sullivan

TITLE Petroleum Engineer

DATE 12/27/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
PETER W. CHESTER

JAN 5 1990

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

BRECK OPERATING CORP.

P.O. BOX 911
BRECKENRIDGE, TEXAS 76024-0911

DATE 12/27/89 WELL NO. #52 LEASE Milnesand Unit FIELD Milnesand (San Andres)

PRESENT STATUS

Surface Casing: 13-3/8" 36# set @ 373' w/375 sx. cmt. Cmt. circ.

Intermediate Casing: 8-5/8" 24# set @ 4185' w/1695 sx. cmt. Cmt. circ.

Production Casing: 5-1/2" 17#, 15.5#, & 14# set @ 4703' w/225 sx. cmt. TOC @ ±3133'.

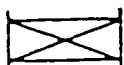
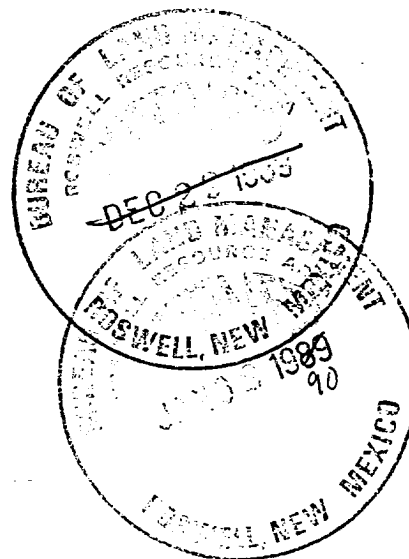
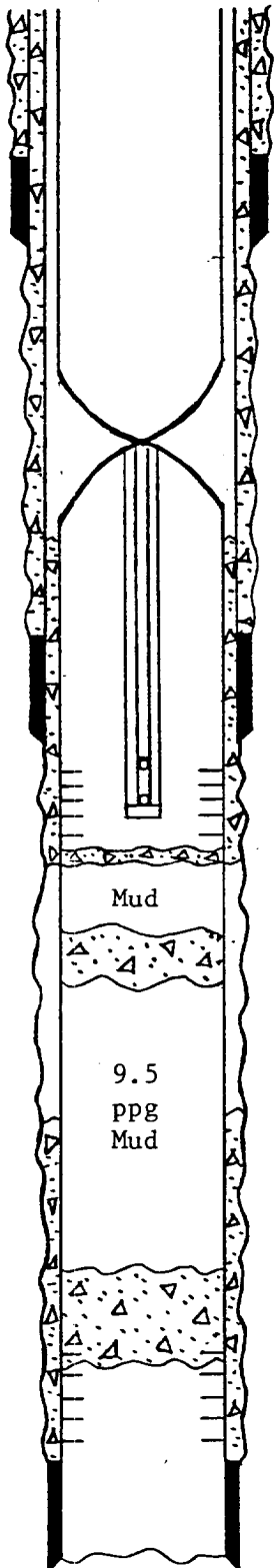
Perforations: 4565'-4624'

TD: 9370'

PBTD: 4643'

* 5-1/2" csg. originally set @ 9370'. 25 sx. cmt. plug @ 9270' and 25 sx. cmt. plug from 6150'-5950'. 5-1/2" csg. cut and pulled @ 4703'. Conditioned hole and cemented 5-1/2" csg. @ 4703'.

** 5-1/2" csg. is collapsed @ 2957'. Previous operator milled to 2990' could not clean up. Tbg., rods, and pump left in hole below 2967'.



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



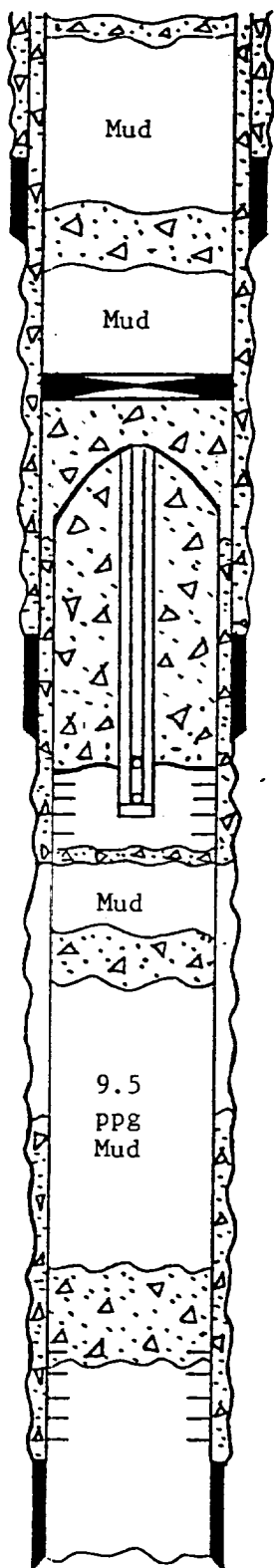
PERFORATION

BRECK OPERATING CORP.

P.O. BOX 911

BRECKENRIDGE, TEXAS 76024-0911

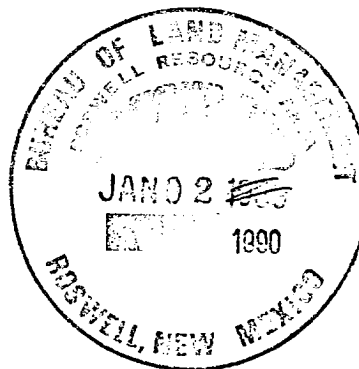
DATE 12/27/89 WELL NO. #52 LEASE Milnesand Unit FIELD Milnesand (San Andre



PROPOSED STATUS

1. Pull $\pm 2900'$ of 5-1/2" csg.
2. Set cmt. retainer in 8-5/8" csg. @ 2800' and pump 335 sx. cmt. (275 sx. cmt. in 5-1/2" csg. from 4565'-2990' which includes 50% excess and 60 sx. cmt. in 8-5/8" csg. from 2990'-2800').
Cap cmt. retainer w/ 35' cmt.
3. Pump 30 sx. cmt. plug in 8-5/8" csg. from 423'-323' covering 13-3/8" csg. shoe @ 373'.
4. Dump ¹⁵ 3' below surface and weld on cap, and construct a dry hole marker ^{57-3'} *see*

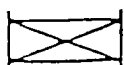
* P & A procedure approved by Peter Chester of BLM, Roswell District



APPROVED
PETER W. CHESTER

JAN 5 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA



BRIDGE PLUG



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