

UNITED STATES N. M. OIL, GAS, COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
8910115740

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Breck Operating Corp.

3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter B; 660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4256' (GR)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

52

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-8S, R-34E

12. COUNTY OR PARISH

13. STATE

Roosevelt

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Temporary Abandonment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval for temporary abandonment is requested for the above subject well due to economic conditions and/or mechanical problems.

WELLBORE DATA

Surface Casing: 13-3/8" 36# set @ 373' w/ 375 sx. cmt.  
Intermediate Casing: 8-5/8" 24# set @ 4185' w/ 1695 sx. cmt.  
Production Casing: 5-1/2" 17#, 15.5#, & 14# set @ 4703' w/ 225 sx. cmt.  
Perforations: 4565'-4624'  
TD: 9370' \*  
PBTD: 4643'

\* 5-1/2" csg. originally set @ 9370'. 25 sx. cmt. plug @ 9270' & cmt. plug from 6150'-5950'. 5-1/2" cut & pulled @ 4703'. Conditioned hole and cemented 5-1/2" csg. @ 4703'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James G. Silician*

TITLE Petroleum Engineer

DATE 6/14/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD

ENDING JUL 11 1990

\*See Instructions on Reverse Side

DATE APPROVED

PETER W. CHESTER

JUL 11 1989

BUREAU OF LAND MANAGEMENT  
ROSWELL, NEW MEXICO