

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 26, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent

N. M. Federal #7

2

NE

NE

, Well No., in 1/4, 1/4,

(Company or Operator)

83

(Lease)

Undesignated (Milnesand San Andres)

Sec., T., R., NMPM., Pool

Unit Letter
Roosevelt

March 6, 1962

Date Drilling Completed

March 23, 1962

County Date Spudded

Elevation **4590**

Total Depth **9375**

FRTD

4703

Please indicate location:

Top Oil/Gas Pay **4565**

Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **4565-88', 4618-24'**

Open Hole **-**

Depth Casing Shoe **4703**

Depth Tubing **4597**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **336** bbls. oil, **0** bbls water in **24** hrs, **-** min. Size **48/64** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **2000 gals acid, 20,000 gal ref oil & 20,000# sand**

Casing Press. **0#** Tubing Press. **0#** Date first new oil run to tanks **March 23, 1962**

Oil Transporter **McWood Corporation**

Gas Transporter **Sinclair Oil & Gas Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	373	375
8 5/8	4185	1695

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Sunray Mid-Continent Oil Company

(Company or Operator)

By: **H. E. Statton** (Signature)

Title: **District Engineer**

Send Communications regarding well to:

C. T. McClanahan

Name

Box 128, Hobbs, New Mexico

Address

OIL CONSERVATION COMMISSION

By: _____

Title: _____