

A 10x10 grid with an 'X' in the 3rd row, 7th column.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER L.C. 062178
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Company Address Box 128, Hobbs, New Mexico
Lessor or Tract N.M. Federal "F" Field Milensand Penn. State New Mexico
Well No. 2 Sec. 24 T. 8S R. 34E Meridian N.M.P.M. County Roosevelt
Location 660 ft. {EX} of N Line and 1980 ft. {EX} of S Line of Section 24 Elevation 4254
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. J. McClone

Date December 12, 1957 Title Hobbs Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-14-----, 1957 Finished drilling 9-26-----, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from ----- to ----- No. 2, from ----- to ----- No. 3, from ----- to -----	No. 4, from ----- to ----- No. 5, from ----- to ----- No. 6, from ----- to -----
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IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	373	375	Pump & Plug		
8 5/8	4185	1695	" "		
5 1/2	9370	200	" "		

PLUGS AND ADAPTERS

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Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

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Rotary tools were used from 0 feet to 9375 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~December 12,~~-----, 19-~~57~~ Put to producing ~~December 10,~~-----, 19-~~57~~
The production for the first 24 hours was ~~130~~----- barrels of fluid of which ~~85~~-% was oil; -----%
emulsion; ~~50~~-% water; and -----% sediment. Gravity. °Bé

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

_____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
			Yates - 2640 Queen - 3330 San Andres - 3822 Glorietta - 5240 Tubbs - 6680 Abbo - 7525 Wolf Camp - 8365 A-Sand - 9205 B-Sand - 9240 C- Sand- 9290 Heffolinger - 9310

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.