

## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING

OFFICE FOR NUMBER

OF COPIES REQUIRED

(Other instructions on reverse side)

BLM Roswell District

Modified Form No.

NMO60-3160-4

Form 3160-5

(July 1989)

(Formerly 9-331)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Milnesand Unit	
2. NAME OF OPERATOR Breck Operating Corp.		3a. Area Code & Phone No. 817/559-3355	
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, Texas 76024		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  Unit Letter "E"; 1980' FNL & 660' FWL		9. WELL NO. 53	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4266' (DF)	
10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-8S, R-34E	
12. COUNTY OR PARISH Roosevelt		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☒CHANGE PLANE ☐

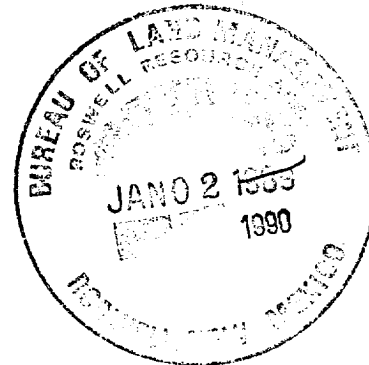
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Breck Operating Corp. is planning to plug and abandon the Milnesand Unit, well # 53. Please see the attached wellbore diagrams for the present status and proposed status. The BLM representative will be notified in sufficient time to witness all P & A operations.



18. I hereby certify that the foregoing is true and correct

SIGNED

*John G. Sullivan*TITLE Petroleum EngineerDATE 12/27/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
PETER W. CHESTER  
DATE

JAN 5 1990

\*See Instructions on Reverse Side

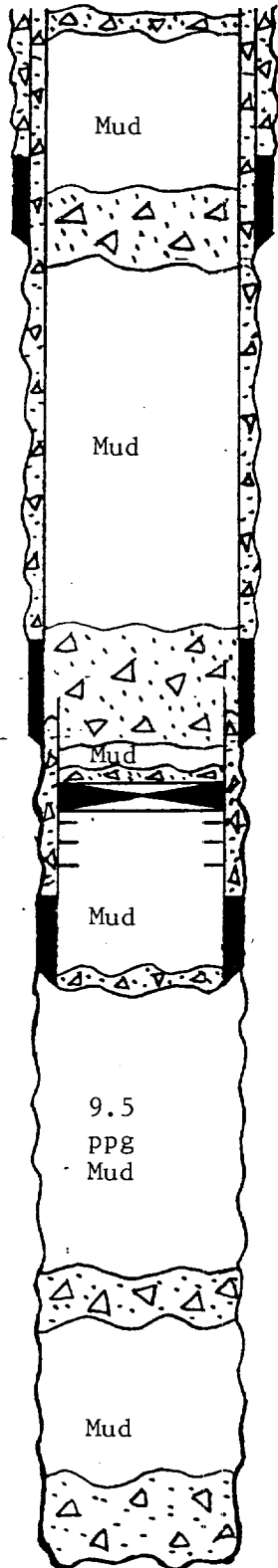
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

# BRECK OPERATING CORP.

P.O. BOX 911

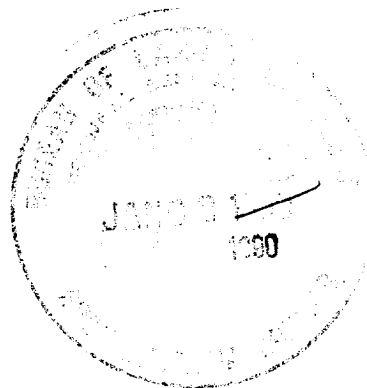
BRECKENRIDGE, TEXAS 76024-0911

DATE 12/27/89 WELL NO. 53 LEASE Milnesand Unit FIELD Milnesand (San Andres)



## PROPOSED STATUS

1. Set CIBP in 4-1/2" csg. @ 4500' and dump <sup>3</sup> ~~2~~ <sup>(35')</sup> sx. cmt. on top.
2. Determine free point of 4-1/2" csg. (estimate ±3950' of 4-1/2" csg. free). Cut 4-1/2" csg. @ 3950' and POOH. Pump 60 sx. cmt. plug inside & out of 4-1/2" csg. stub from 4076'-3880'. This plug will also cover the 8-5/8" csg. shoe @ 4006'. *Tag plug.*
3. Pump 30 sx. cmt. plug in 8-5/8" csg. from 372'-272' covering 13-3/8" csg. shoe @ 322'.
4. Dump <sup>15</sup> ~~8~~ <sup>53</sup> sx. cmt. in 8-5/8" csg. from ~~38~~ <sup>53</sup> -3'. Cut off 8-5/8" csg. 3' below surface, weld on cap, and construct a dry hole marker.



APPROVED  
PETER W. CHESTER

JAN 5 1990

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

**BRECK OPERATING CORP.**

P. O. BOX 911

BRECKENRIDGE, TEXAS 76024-0911

DATE 12/27/89 WELL NO. 53 LEASE Milnesand Unit FIELD Milnesand (San Andre

## PRESENT STATUS

Surface Casing: 13-3/8" 48# set @ 322' w/400 sx. cmt. Cmt. circ.

Intermediate Casing: 8-5/8" 32# & 24# set @ 4006' w/1297 sx. cmt.  
cmt. circ.Production Casing: 4-1/2" 9.5# set @ 4708' w/200 sx. cmt. TOC @  
±3960'.

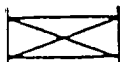
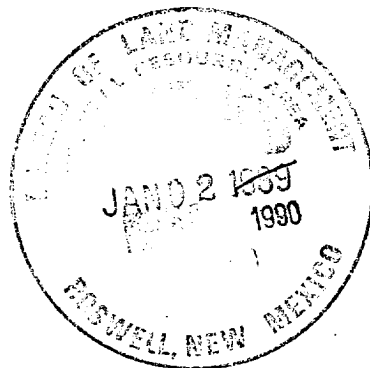
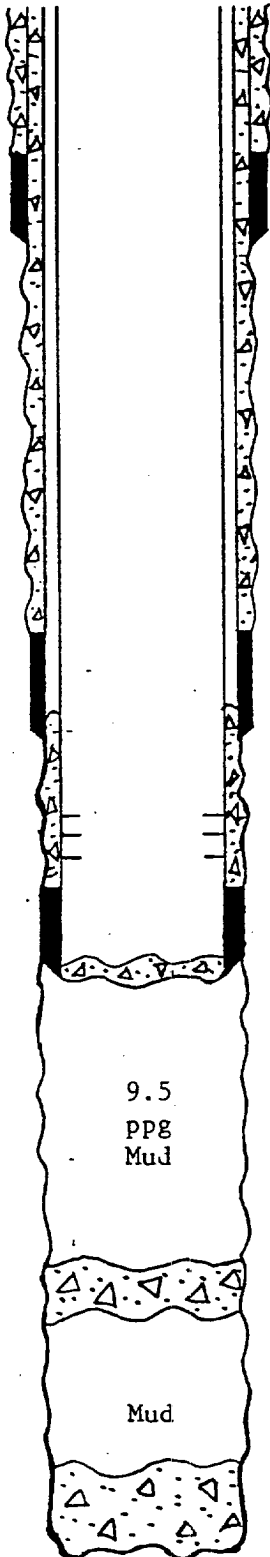
Perforations: 4554'-4626'

TD: 9326'

PBSD: 4656'

\* Well was D & A and plugged as follows: 50 sx. cmt. @ TD, 20 sx.  
cmt. @ 7300', 30 sx. cmt. in & out of 8-5/8" shoe @ 4006', and  
10 sx. cmt. at surface.

\*\* Top plugs were drilled out and 4-1/2" casing cmt. @ 4708'.



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

RECEIVED

JAN 11 1990

OCD  
MOBBS OFFICE