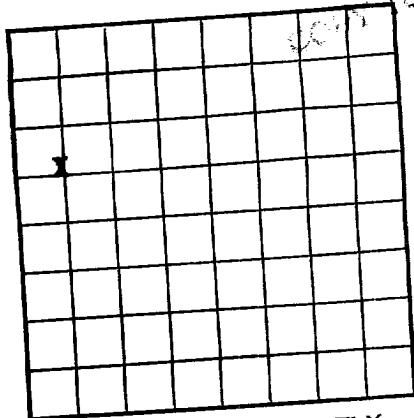


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062178
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

NOTED

MAR 13 1962

STANDLEY

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Company Address P. O. Box 128, Hobbs, New Mexico
Lessor or Tract N. M. Federal "F" Field Milnesand San Andres State New Mexico
Well No. 3 Sec. 13 T. 8S R. 34E Meridian _____ County Roosevelt
Location 1980 ft. [S.] of N Line and 660 ft. [E.] of W Line of Section 13 Elevation 4266'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. J. Bond
Title Engineer (District)Date March 13, 1962

The summary on this page is for the condition of the well at above date.

Commenced redrilling March 3, 1962 Finished redrilling March 6, 1962OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4554 to 4626 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	322	8	4005	400	Pump				Production
8 5/8	4005	8	1297		Pump				
4 1/2	4708	8	200		Pump				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	322	400	Pump		
8 5/8	4005	1297	Pump		
4 1/2	4708	200	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4708 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing March 12, 1962
The production for the first 24 hours was 88 barrels of fluid of which 98.8 % was oil; 0 %
emulsion; 0 % water; and 0.2 % sediment.
Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	322	322	Sand & redbed
322	2084	1762	Redbed & shale
2084	2917	833	Anhy, salt & sand
2917	3443	526	Anhy & gyp
3443	4158	715	Anhy & lime
4158	4656 PSTD	498	Shale & lime

FORMATION TOPS

Yates 2620
San Andres 3805

