NUMBER OF COP. .S RECEIVED DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ea into the	e stock tan	ks. Gas mus	st be reported	a on 13.023 psia.	Hobbs, New (Place)	r Mexic	•	March	13, 1962
		•		LOWABLE FO	R A WELL KN			SIT 1	,, ,,
{ Соп	npany or Op	erator)		(Lease)	,			•	•
		13	, T 58	, R 348	, NMPM., <mark>.</mark>	filness	nd San	Andres	Poo
Unit Lett		_							~ // // A
	rogental	. .	County.	Date Spudded	3/3/02	Date	Drilling Co	completed	3/0/0Z
Please indicate location:			Elevation	1266 DF	lotal	Depth	7,26	PBI D_	4020
D C	Э В	A	Top Oil/Ga	as Pay	Name	of Prod.	Form.	d Worles	
י ו י	' "	^	PRODUCING	INTERVAL -					
l			Perforation	ons 4554-631	4568-701 .458	32-861.	4592-97	1.4602-0l	11.4621-261
E 1	G	H	remonacio	0113	Depth	1). 70A	Depth	4606
X	-		Open Hole_		Casin	ng Shoe	4100	iubing_	4000
			OIL WELL 1	IEST -					. Chair
L 1	KJ	I	Natural P:	rod. Test:	bbls.oil,	bb1	s water in	hrs,	Choke min. Size_
1				r Acid or Fractur					
M I	v 0	 p 	lest vice	used): 88 b			, 01 to 14.11	L .	Choke
~ ~	" "	-	load oil t	used): 00 b	bls,oil,	bbls wa	iter in	hrs,	min. Size
j	<u> </u>		GAS WELL	TEST -					
			Natural P:	rod. Test:	MCF/I	Day; Hours	flowed	Choke	Size
(1	ODTAGE)	enting Reco		Testing (pitot,					
Sire	Feet	SAX							
			Test Afte:	r Acid or Fractur	e Treatment:		MCF	/Day; Hours	1 lowed
13 3/8	322	1400	Choke Size	eMethod	cf Testing:				
			 	racture Treatment	/Cive emports of	material	s used. su	ch as acid.	water. oil. and
8 5/8	4006	1297	sand): 20	00 gal HDA	20,000 gal	ref et]	18.66	oand_	
	1								
4 1/2	4708	200	Press. 1	200 Tubing Press.	075 oil run to	tanks	APGA 12	, 190K	
			Oil Trans	porter McWot	d Corporation)n			
		<u> </u>	Gas Trans	porter Sine	air Otl Com	DATTY			
marks:								• • • • • • • • • • • • • • • • • • • •	<u>, </u>
111 61 5 3				1	14 K	- 1 A +	/		<u> </u>
		A				******		•••••	••••
				•••••		••••••			*******************
I hereb	y certify t	hat the infe	ormation giv	en above is true	and complete to	the best	of my kno	wledge.	
				, 19	Sunray K	_cont	inent	11.Compa	ny
. p				•	^	Λ	mpany or C	perator)	
OI.	I CONSE	RVATION	COMMISS	SION	Ву:	y, b	ond	••••••	
OI.		. A		4	C.J.Be	nét.	(Signatu	re)	
. 1	as Ilio	`X/-(lens	ento	Title Distar	let Eng	ineer		
:				• • • • • • • • • • • • • • • • • • • •	Sen	d Commi	unications	regarding w	rell to:
tle				••••	NameC.	T. McC	lenahan	· · · · · · · · · · · · · · · · · · ·	
					Ber	z 128.	Hebbs.	New Mexi	00

 $1 - c^{\dagger} -$ 6 6